



3013 (02-09-04)

**ANNUAL REPORT**

OF

Name: WISCONSIN RAPIDS WATER WORKS & LIGHTING COMMISSION

Principal Office: 221-16TH STREET SOUTH  
P.O. BOX 399  
WISCONSIN RAPIDS, WI 54495-0399

For the Year Ended: DECEMBER 31, 2001

WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*



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**IDENTIFICATION AND OWNERSHIP**

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**Exact Utility Name:** WISCONSIN RAPIDS WATER WORKS & LIGHTING COMMISSION**Utility Address:** 221-16TH STREET SOUTH

P.O. BOX 399

WISCONSIN RAPIDS, WI 54495-0399

**When was utility organized?** 1/1/1890**Report any change in name:****Effective Date:****Utility Web Site:**

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**Utility employee in charge of correspondence concerning this report:**

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**Name:** MR GARY L. FLUGAUR**Title:** CONTROLLER**Office Address:**

221-16TH STREET SOUTH

P.O. BOX 399

WISCONSIN RAPIDS, WI 54495-0399

**Telephone:** (715) 422 - 9012**Fax Number:** (715) 423 - 2381**E-mail Address:** gary.flugaur@wrwwlc.com

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**Individual or firm, if other than utility employee, preparing this report:**

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**Name:****Title:****Office Address:****Telephone:****Fax Number:****E-mail Address:**

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**President, chairman, or head of utility commission/board or committee:**

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**Name:** MAURICE J. MATHEWS**Title:** COMMISSION PRESIDENT**Office Address:**

1431-17TH ST. SO.

WISCONSIN RAPIDS, WI 54494

**Telephone:** (715) 423 - 3392**Fax Number:****E-mail Address:**

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**Are records of utility audited by individuals or firms, other than utility employee?** YES

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**IDENTIFICATION AND OWNERSHIP**

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**Individual or firm, if other than utility employee, auditing utility records:**

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**Name:****Title:****Office Address:****Telephone:****Fax Number:****E-mail Address:****Date of most recent audit report:** 5/9/2001**Period covered by most recent audit:** 1/1/2000 TO 12/31/2000

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**Names and titles of utility management including manager or superintendent:**

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**Name:** MR GREGORY A. MCTAVISH**Title:** ELECTRICAL ENGINEER**Office Address:**221-16TH STREET SOUTH  
P.O. BOX 399  
WISCONSIN RAPIDS, WI 54495-0399**Telephone:** (715) 422 - 9013**Fax Number:** (715) 423 - 2831**E-mail Address:** greg.mctavish@wrwwlc.com

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**Name:** MR JAMES REINOLT**Title:** WATER SUPERINTENDENT**Office Address:**221-16TH STREET SOUTH  
P.O. BOX 399  
WISCONSIN RAPIDS, WI 54495-0399**Telephone:** (715) 422 - 9045**Fax Number:** (715) 423 - 2831**E-mail Address:** jim.reinolt@wrwwlc.com

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**Name:** MR RICHARD A. SKIFTON**Title:** GENERAL MANAGER**Office Address:**221-16TH STREET SOUTH  
P.O. BOX 399  
WISCONSIN RAPIDS, WI 54495-0399**Telephone:** (715) 423 - 6323**Fax Number:** (715) 423 - 2831**E-mail Address:** RICK.SKIFTON@WRWWLC.COM

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**IDENTIFICATION AND OWNERSHIP**

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**Names and titles of utility management including manager or superintendent:**

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**Name:** MR RICHARD C. BARDEN**Title:** LINE SUPERINTENDENT**Office Address:**221-16TH STREET SOUTH  
P.O. BOX 399  
WISCONSIN RAPIDS, WI 54495-0399**Telephone:** (715) 422 - 9023**Fax Number:** (715) 423 - 2831**E-mail Address:** dick.barden@wrwwlc.com

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**Name:** MRS MARY A. ROTHERMEL**Title:** OFFICE MANAGER**Office Address:**221-16TH STREET SOUTH  
P.O. BOX 399  
WISCONSIN RAPIDS, WI 54495-0399**Telephone:** (715) 422 - 9042

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**Name of utility commission/committee:** WISCONSIN RAPIDS WATER WORKS & LIGHTING COMMISSION**Fax Number:** (715) 423 - 2831

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**Names of members of utility commission/committee:**MRS FRAN BAILEY-GOKEY, COMMISSIONER  
MR DONALD J. DREWISKE, COMMISSIONER  
MR MAURICE J. MATHEWS, COMMISSIONER  
MR DENNIS F. POLACH, COMMISSIONER  
MR RANDY F. ROBERSON, COMMISSIONER

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**Is sewer service rendered by the utility?** NO**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO**Date of Ordinance:** **Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

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**Provide the following information regarding the provider(s) of contract services:**

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## IDENTIFICATION AND OWNERSHIP

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**Firm Name:**

**Contact Person:**

**Title:**

**Telephone:**

**Fax Number:**

**E-mail Address:**

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**Contract/Agreement beginning-ending dates:**

**Provide a brief description of the nature of Contract Operations being provided:**

**INCOME STATEMENT**

<b>Particulars (a)</b>	<b>This Year (b)</b>	<b>Last Year (c)</b>	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	16,269,052	15,299,323	<b>1</b>
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	12,798,450	11,999,003	<b>2</b>
Depreciation Expense (403)	1,404,172	1,261,735	<b>3</b>
Amortization Expense (404-407)	0	0	<b>4</b>
Taxes (408)	964,543	927,623	<b>5</b>
<b>Total Operating Expenses</b>	<b>15,167,165</b>	<b>14,188,361</b>	
<b>Net Operating Income</b>	<b>1,101,887</b>	<b>1,110,962</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	<b>6</b>
<b>Utility Operating Income</b>	<b>1,101,887</b>	<b>1,110,962</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	(1,852)	4,523	<b>7</b>
Income from Nonutility Operations (417)	0	0	<b>8</b>
Nonoperating Rental Income (418)	0	0	<b>9</b>
Interest and Dividend Income (419)	401,198	499,281	<b>10</b>
Miscellaneous Nonoperating Income (421)	0	5,483	<b>11</b>
<b>Total Other Income</b>	<b>399,346</b>	<b>509,287</b>	
<b>Total Income</b>	<b>1,501,233</b>	<b>1,620,249</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	0	0	<b>12</b>
Other Income Deductions (426)	0	0	<b>13</b>
<b>Total Miscellaneous Income Deductions</b>	<b>0</b>	<b>0</b>	
<b>Income Before Interest Charges</b>	<b>1,501,233</b>	<b>1,620,249</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	0	0	<b>14</b>
Amortization of Debt Discount and Expense (428)		237	<b>15</b>
Amortization of Premium on Debt--Cr. (429)			<b>16</b>
Interest on Debt to Municipality (430)	0	191	<b>17</b>
Other Interest Expense (431)	2,325	1,912	<b>18</b>
Interest Charged to Construction--Cr. (432)			<b>19</b>
<b>Total Interest Charges</b>	<b>2,325</b>	<b>2,340</b>	
<b>Net Income</b>	<b>1,498,908</b>	<b>1,617,909</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	30,302,472	28,695,563	<b>20</b>
Balance Transferred from Income (433)	1,498,908	1,617,909	<b>21</b>
Miscellaneous Credits to Surplus (434)	30,600	0	<b>22</b>
Miscellaneous Debits to Surplus--Debit (435)	0	0	<b>23</b>
Appropriations of Surplus--Debit (436)	0	0	<b>24</b>
Appropriations of Income to Municipal Funds--Debit (439)	5,000	11,000	<b>25</b>
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>31,826,980</b>	<b>30,302,472</b>	

**INCOME STATEMENT ACCOUNT DETAILS**

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
<b>Revenues from Utility Plant Leased to Others (412):</b>		
NONE		1
<b>Total (Acct. 412):</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>		
NONE		2
<b>Total (Acct. 413):</b>	<b>0</b>	
<b>Income from Nonutility Operations (417):</b>		
NONE		3
<b>Total (Acct. 417):</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>		
NONE		4
<b>Total (Acct. 418):</b>	<b>0</b>	
<b>Interest and Dividend Income (419):</b>		
FROM INVESTMENTS - ELECTRIC & WATER	401,198	5
<b>Total (Acct. 419):</b>	<b>401,198</b>	
<b>Miscellaneous Nonoperating Income (421):</b>		
NONE		6
<b>Total (Acct. 421):</b>	<b>0</b>	
<b>Miscellaneous Amortization (425):</b>		
NONE		7
<b>Total (Acct. 425):</b>	<b>0</b>	
<b>Other Income Deductions (426):</b>		
NONE		8
<b>Total (Acct. 426):</b>	<b>0</b>	
<b>Miscellaneous Credits to Surplus (434):</b>		
SALE OF LAND	30,600	9
<b>Total (Acct. 434):</b>	<b>30,600</b>	
<b>Miscellaneous Debits to Surplus (435):</b>		
NONE		10
<b>Total (Acct. 435)--Debit:</b>	<b>0</b>	
<b>Appropriations of Surplus (436):</b>		
Detail appropriations to (from) account 215		11
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	
<b>Appropriations of Income to Municipal Funds (439):</b>		
UTILITY CONTRIBUTION TO CITY CHRISTMAS DECORATION PROGRAM	5,000	12
<b>Total (Acct. 439)--Debit:</b>	<b>5,000</b>	

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

<b>Particulars (a)</b>	<b>Water (b)</b>	<b>Electric (c)</b>	<b>Sewer (d)</b>	<b>Gas (e)</b>	<b>Total (f)</b>	
Revenues (account 415)	6,737	50,241			<b>56,978</b>	<b>1</b>
<b>Costs and Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold					<b>0</b>	<b>2</b>
Payroll	1,437	28,380			<b>29,817</b>	<b>3</b>
Materials	2,557	18,901			<b>21,458</b>	<b>4</b>
Taxes	80	1,738			<b>1,818</b>	<b>5</b>
<b>Other (list by major classes):</b>						
INSURANCE	76	1,073			<b>1,149</b>	<b>6</b>
TRANSPORTATION	48	4,540			<b>4,588</b>	<b>7</b>
<b>Total costs and expenses</b>	<b>4,198</b>	<b>54,632</b>	<b>0</b>	<b>0</b>	<b>58,830</b>	
<b>Net income (or loss)</b>	<b>2,539</b>	<b>(4,391)</b>	<b>0</b>	<b>0</b>	<b>(1,852)</b>	

**REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT**

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

<b>Description (a)</b>	<b>Water Utility (b)</b>	<b>Electric Utility (c)</b>	<b>Sewer Utility (Regulated Only) (d)</b>	<b>Gas Utility (e)</b>	<b>Total (f)</b>	
Total operating revenues	3,077,787	13,191,265	0	0	<b>16,269,052</b>	<b>1</b>
Less: interdepartmental sales	8,481	78,929	0	0	<b>87,410</b>	<b>2</b>
Less: interdepartmental rents	0	0		0	<b>0</b>	<b>3</b>
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				<b>0</b>	<b>4</b>
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	2,937	44,756			<b>47,693</b>	<b>5</b>
<b>Other Increases or (Decreases) to Operating Revenues - Specify:</b>						
NONE						<b>0    6</b>
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>3,066,369</b>	<b>13,067,580</b>	<b>0</b>	<b>0</b>	<b>16,133,949</b>	

**DISTRIBUTION OF TOTAL PAYROLL**

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

<b>Accounts Charged (a)</b>	<b>Direct Payroll Distribution (b)</b>	<b>Allocation of Amounts Charged Clearing Accts. (c)</b>	<b>Total (d)</b>	
Water operating expenses	646,719	146,026	<b>792,745</b>	<b>1</b>
Electric operating expenses	812,115	183,371	<b>995,486</b>	<b>2</b>
Gas operating expenses			<b>0</b>	<b>3</b>
Heating operating expenses			<b>0</b>	<b>4</b>
Sewer operating expenses			<b>0</b>	<b>5</b>
Merchandising and jobbing	24,068	5,749	<b>29,817</b>	<b>6</b>
Other nonutility expenses			<b>0</b>	<b>7</b>
Water utility plant accounts	57,864	13,065	<b>70,929</b>	<b>8</b>
Electric utility plant accounts	285,035	64,360	<b>349,395</b>	<b>9</b>
Gas utility plant accounts			<b>0</b>	<b>10</b>
Heating utility plant accounts			<b>0</b>	<b>11</b>
Sewer utility plant accounts			<b>0</b>	<b>12</b>
Accum. prov. for depreciation of water plant	2,280	515	<b>2,795</b>	<b>13</b>
Accum. prov. for depreciation of electric plant	31,096	7,021	<b>38,117</b>	<b>14</b>
Accum. prov. for depreciation of gas plant			<b>0</b>	<b>15</b>
Accum. prov. for depreciation of heating plant			<b>0</b>	<b>16</b>
Accum. prov. for depreciation of sewer plant			<b>0</b>	<b>17</b>
Clearing accounts	422,413	(422,413)	<b>0</b>	<b>18</b>
All other accounts	10,211	2,306	<b>12,517</b>	<b>19</b>
<b>Total Payroll</b>	<b>2,291,801</b>	<b>0</b>	<b>2,291,801</b>	

**BALANCE SHEET**

<b>Assets and Other Debits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>UTILITY PLANT</b>			
Utility Plant (101-107)	48,588,685	46,851,793	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	16,542,899	15,444,044	2
<b>Net Utility Plant</b>	<b>32,045,786</b>	<b>31,407,749</b>	
Utility Plant Acquisition Adjustments (117-118)	49,289	49,289	3
Other Utility Plant Adjustments (119)			4
<b>Total Net Utility Plant</b>	<b>32,095,075</b>	<b>31,457,038</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	
Investment in Municipality (123)	0	0	7
Other Investments (124)	1,058,781	2,762	8
Special Funds (125-128)	6,408,479	6,080,472	9
<b>Total Other Property and Investments</b>	<b>7,467,260</b>	<b>6,083,234</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash and Working Funds (131)	701,079	(41,906)	10
Special Deposits (132-134)	0	0	11
Working Funds (135)	650	650	12
Temporary Cash Investments (136)	1,638,069	2,264,760	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	1,169,763	1,211,316	15
Other Accounts Receivable (143)	325,263	311,994	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	303,698	284,210	18
Materials and Supplies (151-163)	730,620	725,426	19
Prepayments (165)	103,612	98,731	20
Interest and Dividends Receivable (171)	31,574	51,998	21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)			23
<b>Total Current and Accrued Assets</b>	<b>5,004,328</b>	<b>4,907,179</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	0	0	24
Other Deferred Debits (182-186)	210,599	206,744	25
<b>Total Deferred Debits</b>	<b>210,599</b>	<b>206,744</b>	
<b>Total Assets and Other Debits</b>	<b>44,777,262</b>	<b>42,654,195</b>	

**BALANCE SHEET**

<b>Liabilities and Other Credits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	1,710,746	1,685,446	<b>26</b>
Appropriated Earned Surplus (215)			<b>27</b>
Unappropriated Earned Surplus (216)	31,826,980	30,302,472	<b>28</b>
<b>Total Proprietary Capital</b>	<b>33,537,726</b>	<b>31,987,918</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221-222)	0	0	<b>29</b>
Advances from Municipality (223)	0	0	<b>30</b>
Other Long-Term Debt (224)	0	0	<b>31</b>
<b>Total Long-Term Debt</b>	<b>0</b>	<b>0</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	<b>32</b>
Accounts Payable (232)	761,514	839,283	<b>33</b>
Payables to Municipality (233)	365,166	303,859	<b>34</b>
Customer Deposits (235)	39,155	30,844	<b>35</b>
Taxes Accrued (236)	756,114	727,349	<b>36</b>
Interest Accrued (237)	5,600	8,821	<b>37</b>
Matured Long-Term Debt (239)			<b>38</b>
Matured Interest (240)			<b>39</b>
Tax Collections Payable (241)	63,995	62,929	<b>40</b>
Miscellaneous Current and Accrued Liabilities (242)	586,722	556,846	<b>41</b>
<b>Total Current and Accrued Liabilities</b>	<b>2,578,266</b>	<b>2,529,931</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	<b>42</b>
Customer Advances for Construction (252)	0		<b>43</b>
Other Deferred Credits (253)	200,680	47,522	<b>44</b>
<b>Total Deferred Credits</b>	<b>200,680</b>	<b>47,522</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			<b>45</b>
Injuries and Damages Reserve (262)			<b>46</b>
Pensions and Benefits Reserve (263)			<b>47</b>
Miscellaneous Operating Reserves (265)			<b>48</b>
<b>Total Operating Reserves</b>	<b>0</b>	<b>0</b>	
<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>			
Contributions in Aid of Construction (271)	8,460,590	8,088,824	<b>49</b>
<b>Total Liabilities and Other Credits</b>	<b>44,777,262</b>	<b>42,654,195</b>	

**NET UTILITY PLANT**

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

<b>Particulars (a)</b>	<b>Water (b)</b>	<b>Sewer (c)</b>	<b>Gas (d)</b>	<b>Electric (e)</b>	
<b>Plant Accounts:</b>					
Utility Plant in Service (101)	23,008,906	0	0	25,205,853	<b>1</b>
Utility Plant Purchased or Sold (102)					<b>2</b>
Utility Plant in Process of Reclassification (103)					<b>3</b>
Utility Plant Leased to Others (104)					<b>4</b>
Property Held for Future Use (105)	40,227			500	<b>5</b>
Completed Construction not Classified (106)					<b>6</b>
Construction Work in Progress (107)	70,475			262,724	<b>7</b>
<b>Total Utility Plant</b>	<b>23,119,608</b>	<b>0</b>	<b>0</b>	<b>25,469,077</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service (111)	5,620,342	0	0	10,922,557	<b>8</b>
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					<b>9</b>
Accumulated Provision for Depreciation of Property Held for Future Use (113)					<b>10</b>
Accumulated Provision for Amortization of Utility Plant in Service (114)					<b>11</b>
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					<b>12</b>
Accumulated Provision for Amortization of Property Held for Future Use (116)					<b>13</b>
<b>Total Accumulated Provision</b>	<b>5,620,342</b>	<b>0</b>	<b>0</b>	<b>10,922,557</b>	
<b>Net Utility Plant</b>	<b>17,499,266</b>	<b>0</b>	<b>0</b>	<b>14,546,520</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 111)

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year</b>	5,137,521	10,306,523			<b>15,444,044</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	503,359	900,813			<b>1,404,172</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)	25,799				<b>25,799</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
CLEARING ACCOUNTS	24,184	114,762			<b>138,946</b>	<b>9</b>
Salvage	12,756	61,394			<b>74,150</b>	<b>10</b>
Other credits (specify):						<b>11</b>
					<b>0</b>	<b>12</b>
<b>Total credits</b>	<b>566,098</b>	<b>1,076,969</b>	<b>0</b>	<b>0</b>	<b>1,643,067</b>	<b>13</b>
<b>Debits during year</b>						<b>14</b>
Book cost of plant retired	79,433	407,554			<b>486,987</b>	<b>15</b>
Cost of removal	3,844	53,381			<b>57,225</b>	<b>16</b>
Other debits (specify):						<b>17</b>
					<b>0</b>	<b>18</b>
<b>Total debits</b>	<b>83,277</b>	<b>460,935</b>	<b>0</b>	<b>0</b>	<b>544,212</b>	<b>19</b>
<b>Balance End of Year</b>	<b>5,620,342</b>	<b>10,922,557</b>	<b>0</b>	<b>0</b>	<b>16,542,899</b>	<b>20</b>
						<b>21</b>
						<b>22</b>

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
<b>Other (specify):</b>					
NONE	0			0	2
<b>Total Nonutility Property (121)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Less accum. prov. depr. & amort. (122)	0			0	3
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

<b>Particulars (a)</b>	<b>Amount (b)</b>	
Balance first of year	0	1
<b>Additions:</b>		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<u>0</u>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<u>0</u>	
<b>Balance end of year</b>	<u><u>0</u></u>	

**MATERIALS AND SUPPLIES**

<b>Account (a)</b>	<b>Generation (b)</b>	<b>Transmission (c)</b>	<b>Distribution (d)</b>	<b>Other (e)</b>	<b>Total End of Year (f)</b>	<b>Amount Prior Year (g)</b>	
<b>Electric Utility</b>							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			559,300	68	559,368	605,209	3
<b>Total Electric Utility</b>					<b>559,368</b>	<b>605,209</b>	

<b>Account</b>	<b>Total End of Year</b>	<b>Amount Prior Year</b>	
Electric utility total	559,368	605,209	1
Water utility (154)	171,252	120,217	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>730,620</b>	<b>725,426</b>	

## UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
4'93 GENERAL OBLIGATION REFUNDING NOTE	0	181	0	1
<b>Total</b>			<u>0</u>	
<b>Unamortized premium on debt (251)</b>				
NONE				2
<b>Total</b>			<u>0</u>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

<b>Particulars (a)</b>	<b>Amount (b)</b>	
Balance first of year	1,685,446	<b>1</b>
<b>Changes during year (explain):</b>		
CONTRIBUTIONS IN AID OF CONSTRUCTION - PAID BY MUNICIPALITY	25,300	<b>2</b>
<b>Balance end of year</b>	<b>1,710,746</b>	

**BONDS (ACCTS. 221 AND 222)**

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)
Total Reacquired Bonds (Account 222)				0    1

**Net amount of bonds outstanding December 31:**       0

**NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT**

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
<b>Advances (223)</b>					
GENERAL OBLIGATION REFUNDING NOTE	04/01/1993	06/01/2000	3.53%	0	1
<b>Total for Account 223</b>				0	

**TAXES ACCRUED (ACCT. 236)**

<b>Particulars (a)</b>	<b>Amount (b)</b>	
Balance first of year	727,349	1
<b>Accruals:</b>		
Charged water department expense	427,808	2
Charged electric department expense	536,735	3
Charged sewer department expense	12,137	4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>976,680</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	727,349	6
Social Security taxes	141,522	7
PSC Remainder Assessment	18,554	8
<b>Other (explain):</b>		
WISCONSIN GROSS RECEIPTS TAX	60,490	9
<b>Total payments and other debits</b>	<b>947,915</b>	
<b>Balance end of year</b>	<b>756,114</b>	

**INTEREST ACCRUED (ACCT. 237)**

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
NONE	0			0	1
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Advances from Municipality (223)</b>					
4'93 GENERAL OBLIGATION REFUNDING NOTE3	0			0	2
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	0			0	3
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
CUSTOMER DEPOSITS	8,821	2,325	5,546	5,600	4
<b>Subtotal</b>	<b>8,821</b>	<b>2,325</b>	<b>5,546</b>	<b>5,600</b>	
<b>Total</b>	<b>8,821</b>	<b>2,325</b>	<b>5,546</b>	<b>5,600</b>	

**CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)**

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	4,422,864	3,665,960	0	0	0	<b>8,088,824</b>	<b>1</b>
<b>Add credits during year:</b>							
For Services	21,087					<b>21,087</b>	<b>2</b>
For Mains	147,656					<b>147,656</b>	<b>3</b>
<b>Other (specify):</b>							
REMOTE METERS	4,870					<b>4,870</b>	<b>4</b>
ELECTRIC ADDITIONS		205,653				<b>205,653</b>	<b>5</b>
<b>Deduct charges (specify):</b>							
CITY WROTE OFF ASSESSMENTS UNABLE TO COLLECT	7,500					<b>7,500</b>	<b>6</b>
<b>Balance End of Year</b>	<b>4,588,977</b>	<b>3,871,613</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8,460,590</b>	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						<b>0</b>	<b>7</b>

**BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
WOOD COUNTY TELEPHONE CO. STOCK	2,700	2
RESCO STOCK	62	3
AMERICAN TRASMISSION COMPANY INVESTMENT	1,056,019	4
<b>Total (Acct. 124):</b>	<b>1,058,781</b>	
<b>Sinking Funds (125):</b>		
INFORMATION PROCESSING/OPERATION AUDIT FUND	15,794	5
<b>Total (Acct. 125):</b>	<b>15,794</b>	
<b>Depreciation Fund (126):</b>		
ELECTRIC UTILITY - TEMPORARY INVESTMENT	5,234,285	6
WATER UTILITY - TEMPORARY INVESTMENT	1,158,325	7
<b>Total (Acct. 126):</b>	<b>6,392,610</b>	
<b>Other Special Funds (128):</b>		
UPS DEPOSIT	75	8
<b>Total (Acct. 128):</b>	<b>75</b>	
<b>Interest Special Deposits (132):</b>		
NONE		9
<b>Total (Acct. 132):</b>	<b>0</b>	
<b>Other Special Deposits (134):</b>		
NONE		10
<b>Total (Acct. 134):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE		11
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	180,467	12
Electric	989,296	13
Sewer (Regulated)		14
<b>Other (specify):</b>		
NONE		15
<b>Total (Acct. 142):</b>	<b>1,169,763</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)	227,092	16

**BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Other Accounts Receivable (143):</b>		
Merchandising, jobbing and contract work	96,896	17
<b>Other (specify):</b>		
OTHER WORK-IN -PROGRESS	1,275	18
<b>Total (Acct. 143):</b>	<b>325,263</b>	
<b>Receivables from Municipality (145):</b>		
MERCHANDISE INVOICES	53,998	19
WATER BILLS ON TAX ROLL	11,860	20
ELECTRIC & WATER SERVICE	101,872	21
FEE FOR SEWER COLLECTIONS	135,968	22
<b>Total (Acct. 145):</b>	<b>303,698</b>	
<b>Prepayments (165):</b>		
INSURANCE	1,237	23
POSTAGE	8,215	24
WORKER'S COMPENSATION INSURANCE	3,143	25
PUBLIC LIABILITY INSURANCE	3,434	26
PSC REMAINDER ASSESSMENT	20,429	27
WI GROSS RECEIPTS TAX	66,539	28
HP LASER PRINTER MAINTENANCE	615	29
<b>Total (Acct. 165):</b>	<b>103,612</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		30
<b>Total (Acct. 182):</b>	<b>0</b>	
<b>Preliminary Survey and Investigation Charges (183):</b>		
ELECTRIC	1,026	31
WATER	21,069	32
<b>Total (Acct. 183):</b>	<b>22,095</b>	
<b>Clearing Accounts (184):</b>		
PAYROLL	(34,670)	33
TRANSPORTATION EXPENSE, CLEARING	(4)	34
<b>Total (Acct. 184):</b>	<b>(34,674)</b>	
<b>Temporary Facilities (185):</b>		
NONE		35
<b>Total (Acct. 185):</b>	<b>0</b>	
<b>Miscellaneous Deferred Debits (186):</b>		
LIGHT BULB REBATES	12,470	36
WATER CONSERVATION PROGRAM	3,189	37

**BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Miscellaneous Deferred Debits (186):</b>		
ENERGY AUDITS	5,683	<b>38</b>
COMMERCIAL CONSERVATION REBATES	201,836	<b>39</b>
<b>Total (Acct. 186):</b>	<b>223,178</b>	
<b>Payables to Municipality (233):</b>		
MISCELLANEOUS INVOICES	365,166	<b>40</b>
<b>Total (Acct. 233):</b>	<b>365,166</b>	
<b>Other Deferred Credits (253):</b>		
WATER BILLS ADDED TO TAX ROLL	827	<b>41</b>
PUBLIC BENEFITS	199,853	<b>42</b>
<b>Total (Acct. 253):</b>	<b>200,680</b>	

**RETURN ON RATE BASE COMPUTATION**

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

<b>Average Rate Base (a)</b>	<b>Water (b)</b>	<b>Electric (c)</b>	<b>Sewer (d)</b>	<b>Gas (e)</b>	<b>Total (f)</b>	
<b>Add Average:</b>						
Utility Plant in Service	22,747,158	24,695,329	0	0	<b>47,442,487</b>	<b>1</b>
Materials and Supplies	145,734	582,288	0	0	<b>728,022</b>	<b>2</b>
<b>Other (specify):</b>						
NONE					<b>0</b>	<b>3</b>
<b>Less Average:</b>						
Reserve for Depreciation	5,378,931	10,614,540	0	0	<b>15,993,471</b>	<b>4</b>
Customer Advances for Construction					<b>0</b>	<b>5</b>
Contributions in Aid of Construction	4,505,920	3,768,786	0	0	<b>8,274,706</b>	<b>6</b>
<b>Other (specify):</b>						
NONE					<b>0</b>	<b>7</b>
<b>Average Net Rate Base</b>	<b>13,008,041</b>	<b>10,894,291</b>	<b>0</b>	<b>0</b>	<b>23,902,332</b>	
Net Operating Income	627,099	474,788	0	0	<b>1,101,887</b>	<b>8</b>
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>4.82%</b>	<b>4.36%</b>	<b>N/A</b>	<b>N/A</b>	<b>4.61%</b>	

**RETURN ON PROPRIETARY CAPITAL COMPUTATION**

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
<b>Average Proprietary Capital</b>		
Capital Paid in by Municipality	1,698,096	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	31,064,726	3
<b>Other (Specify):</b>		
NONE		4
<b>Total Average Proprietary Capital</b>	<b>32,762,822</b>	
<b>Net Income</b>		
Net Income	1,498,908	5
<b>Percent Return on Proprietary Capital</b>	<b>4.58%</b>	

## **IMPORTANT CHANGES DURING THE YEAR**

**Report changes of any of the following types:**

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**1. Acquisitions.**

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**2. Leaseholder changes.**

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**3. Extensions of service.**

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**4. Estimated changes in revenues due to rate changes.**

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**5. Obligations incurred or assumed, excluding commercial paper.**

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**6. Formal proceedings with the Public Service Commission.**

Application for authority to increase electric rates (6700-ER-102)

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**7. Any additional matters.**

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## FINANCIAL SECTION FOOTNOTES

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### Interest Accrued (Acct. 237) (Page F-17)

Interest Accrued is for Customer Deposits.

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### Balance Sheet End-of-Year Account Balances (Page F-19)

Acct. (186) All items are an accounting method for tracking costs until requesting the PSC for authorization to amortize said costs.

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### Identification and Ownership (Page iv)

second filing, received 6/3/02, ele

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### Identification and Ownership - Contacts (Page iv)

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**WATER OPERATING REVENUES & EXPENSES**

<b>Particulars (a)</b>	<b>Amounts (b)</b>	
<b>Operating Revenues</b>		
<b>Sales of Water</b>		
Sales of Water (460-467)	3,024,793	1
<b>Total Sales of Water</b>	<b>3,024,793</b>	
<b>Other Operating Revenues</b>		
Forfeited Discounts (470)	10,808	2
Miscellaneous Service Revenues (471)	1,520	3
Rents from Water Property (472)	21,297	4
Interdepartmental Rents (473)	0	5
Other Water Revenues (474)	19,369	6
Amortization of Construction Grants (475)	0	7
<b>Total Other Operating Revenues</b>	<b>52,994</b>	
<b>Total Operating Revenues</b>	<b>3,077,787</b>	
<b>Operation and Maintenance Expenses</b>		
Source of Supply Expense (600-617)	92,654	8
Pumping Expenses (620-633)	139,353	9
Water Treatment Expenses (640-652)	487,634	10
Transmission and Distribution Expenses (660-678)	309,896	11
Customer Accounts Expenses (901-905)	40,928	12
Sales Expenses (910)	1,316	13
Administrative and General Expenses (920-932)	447,740	14
<b>Total Operation and Maintenance Expenses</b>	<b>1,519,521</b>	
<b>Other Operating Expenses</b>		
Depreciation Expense (403)	503,359	15
Amortization Expense (404-407)		16
Taxes (408)	427,808	17
<b>Total Other Operating Expenses</b>	<b>931,167</b>	
<b>Total Operating Expenses</b>	<b>2,450,688</b>	
<b>NET OPERATING INCOME</b>	<b>627,099</b>	

**WATER OPERATING REVENUES - SALES OF WATER**

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial	2	1	42	2
Industrial				3
<b>Total Unmetered Sales to General Customers (460)</b>	<b>2</b>	<b>1</b>	<b>42</b>	
Metered Sales to General Customers (461)				
Residential	6,914	336,730	1,303,536	4
Commercial	689	229,935	587,151	5
Industrial	25	123,557	269,282	6
<b>Total Metered Sales to General Customers (461)</b>	<b>7,628</b>	<b>690,222</b>	<b>2,159,969</b>	
Private Fire Protection Service (462)	56		43,276	7
Public Fire Protection Service (463)	1		680,164	8
Other Sales to Public Authorities (464)	67	52,395	132,861	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	1	3,432	8,481	12
<b>Total Sales of Water</b>	<b>7,755</b>	<b>746,050</b>	<b>3,024,793</b>	

**SALES FOR RESALE (ACCT. 466)**

Use a separate line for each delivery point.

<b>Customer Name</b> <b>(a)</b>	<b>Point of Delivery</b> <b>(b)</b>	<b>Thousands of Gallons Sold</b> <b>(c)</b>	<b>Revenues</b> <b>(d)</b>
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NONE

**OTHER OPERATING REVENUES (WATER)**

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed (usually per rate schedule F-1 or Fd-1)	680,164	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
<b>Other (specify):</b>		
NONE		4
<b>Total Public Fire Protection Service (463)</b>	<b>680,164</b>	
<b>Forfeited Discounts (470):</b>		
Customer late payment charges	10,808	5
<b>Other (specify):</b>		
NONE		6
<b>Total Forfeited Discounts (470)</b>	<b>10,808</b>	
<b>Miscellaneous Service Revenues (471):</b>		
RECONNECTION CHARGES	1,520	7
<b>Total Miscellaneous Service Revenues (471)</b>	<b>1,520</b>	
<b>Rents from Water Property (472):</b>		
COMMUNICATION ANTENNAS ON WATER TOWERS	21,297	8
<b>Total Rents from Water Property (472)</b>	<b>21,297</b>	
<b>Interdepartmental Rents (473):</b>		
NONE		9
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
Return on net investment in meters charged to sewer department	19,369	10
<b>Other (specify):</b>		
NONE		11
<b>Total Other Water Revenues (474)</b>	<b>19,369</b>	
<b>Amortization of Construction Grants (475):</b>		
NONE		12
<b>Total Amortization of Construction Grants (475)</b>	<b>0</b>	

**WATER OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
<b>SOURCE OF SUPPLY EXPENSES</b>		
Operation Supervision and Engineering (600)	12,950	1
Operation Labor and Expenses (601)	61,690	2
Purchased Water (602)		3
Miscellaneous Expenses (603)	17,260	4
Rents (604)		5
Maintenance Supervision and Engineering (610)		6
Maintenance of Structures and Improvements (611)		7
Maintenance of Collecting and Impounding Reservoirs (612)		8
Maintenance of Lake, River and Other Intakes (613)		9
Maintenance of Wells and Springs (614)	754	10
Maintenance of Infiltration Galleries and Tunnels (615)		11
Maintenance of Supply Mains (616)		12
Maintenance of Miscellaneous Water Source Plant (617)		13
<b>Total Source of Supply Expenses</b>	<b>92,654</b>	
<b>PUMPING EXPENSES</b>		
Operation Supervision and Engineering (620)	9,830	14
Fuel for Power Production (621)		15
Power Production Labor and Expenses (622)		16
Fuel or Power Purchased for Pumping (623)	78,929	17
Pumping Labor and Expenses (624)	19,708	18
Expenses Transferred--Credit (625)		19
Miscellaneous Expenses (626)		20
Rents (627)		21
Maintenance Supervision and Engineering (630)	21,678	22
Maintenance of Structures and Improvements (631)	2,699	23
Maintenance of Power Production Equipment (632)		24
Maintenance of Pumping Equipment (633)	6,509	25
<b>Total Pumping Expenses</b>	<b>139,353</b>	
<b>WATER TREATMENT EXPENSES</b>		
Operation Supervision and Engineering (640)	12,593	26
Chemicals (641)	46,919	27

**WATER OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
<b>WATER TREATMENT EXPENSES</b>		
Operation Labor and Expenses (642)	392,579	28
Miscellaneous Expenses (643)		29
Rents (644)		30
Maintenance Supervision and Engineering (650)	8,717	31
Maintenance of Structures and Improvements (651)	14,710	32
Maintenance of Water Treatment Equipment (652)	12,116	33
<b>Total Water Treatment Expenses</b>	<b>487,634</b>	
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>		
Operation Supervision and Engineering (660)	25,418	34
Storage Facilities Expenses (661)	3,684	35
Transmission and Distribution Lines Expenses (662)	83,496	36
Meter Expenses (663)	15,038	37
Customer Installations Expenses (664)	29,318	38
Miscellaneous Expenses (665)		39
Rents (666)		40
Maintenance Supervision and Engineering (670)		41
Maintenance of Structures and Improvements (671)		42
Maintenance of Distribution Reservoirs and Standpipes (672)	1,504	43
Maintenance of Transmission and Distribution Mains (673)	91,170	44
Maintenance of Fire Mains (674)		45
Maintenance of Services (675)	26,171	46
Maintenance of Meters (676)	11,706	47
Maintenance of Hydrants (677)	22,391	48
Maintenance of Miscellaneous Plant (678)		49
<b>Total Transmission and Distribution Expenses</b>	<b>309,896</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>		
Supervision (901)	1,238	50
Meter Reading Labor (902)	8,893	51
Customer Records and Collection Expenses (903)	27,860	52
Uncollectible Accounts (904)	2,937	53

**WATER OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
<b>CUSTOMER ACCOUNTS EXPENSES</b>		
Miscellaneous Customer Accounts Expenses (905)		54
<b>Total Customer Accounts Expenses</b>	<b>40,928</b>	
<b>SALES EXPENSES</b>		
Sales Expenses (910)	1,316	55
<b>Total Sales Expenses</b>	<b>1,316</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		
Administrative and General Salaries (920)	90,292	56
Office Supplies and Expenses (921)	38,199	57
Administrative Expenses Transferred--Credit (922)		58
Outside Services Employed (923)	14,031	59
Property Insurance (924)	4,099	60
Injuries and Damages (925)	34,466	61
Employee Pensions and Benefits (926)	220,314	62
Regulatory Commission Expenses (928)		63
Duplicate Charges--Credit (929)		64
Miscellaneous General Expenses (930)	11,257	65
Rents (931)		66
Maintenance of General Plant (932)	35,082	67
<b>Total Administrative and General Expenses</b>	<b>447,740</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>1,519,521</b>	

**TAXES (ACCT. 408 - WATER)**

When allocation of taxes is made between departments, explain method used.
--

<b>Description of Tax (a)</b>	<b>Method Used to Allocate Between Departments (b)</b>	<b>Amount (c)</b>	
Property Tax Equivalent		375,887	<b>1</b>
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		12,137	<b>2</b>
<b>Net property tax equivalent</b>		<b>363,750</b>	
Social Security		60,270	<b>3</b>
PSC Remainder Assessment		3,788	<b>4</b>
Other (specify): NONE			<b>5</b>
<b>Total tax expense</b>		<b>427,808</b>	

**PROPERTY TAX EQUIVALENT (WATER)**

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Wood				1
<b>SUMMARY OF TAX RATES</b>							2
State tax rate	mills		0.197510				3
County tax rate	mills		5.625430				4
Local tax rate	mills		10.252790				5
School tax rate	mills		9.302960				6
Voc. school tax rate	mills		1.628360				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>27.007050</b>				10
Less: state credit	mills		1.373040				11
<b>Net tax rate</b>	mills		<b>25.634010</b>				12
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							13
<b>Local Tax Rate</b>	mills		<b>10.252790</b>				14
<b>Combined School Tax Rate</b>	mills		<b>10.931320</b>				15
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				16
<b>Total Local &amp; School Tax</b>	mills		<b>21.184110</b>				17
<b>Total Tax Rate</b>	mills		<b>27.007050</b>				18
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.784392</b>				19
<b>Total tax net of state credit</b>	mills		<b>25.634010</b>				20
<b>Net Local and School Tax Rate</b>	mills		<b>20.107109</b>				21
Utility Plant, Jan. 1	\$	<b>22,578,754</b>	22,578,754				22
Materials & Supplies	\$	<b>120,217</b>	120,217				23
<b>Subtotal</b>	\$	<b>22,698,971</b>	<b>22,698,971</b>				24
Less: Plant Outside Limits	\$	<b>4,142,050</b>	4,142,050				25
<b>Taxable Assets</b>	\$	<b>18,556,921</b>	<b>18,556,921</b>				26
Assessment Ratio	dec.		1.007400				27
<b>Assessed Value</b>	\$	<b>18,694,242</b>	<b>18,694,242</b>				28
<b>Net Local &amp; School Rate</b>	mills		<b>20.107109</b>				29
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>375,887</b>	<b>375,887</b>				30
Tax Equivalent per 1994 PSC Report	\$	317,937					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>375,887</b>					34

**WATER UTILITY PLANT IN SERVICE**

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)	221,943		4
Structures and Improvements (311)	2,948	24,792	5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	1,899,587		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	1,116,558		10
Other Water Source Plant (317)	0		11
<b>Total Source of Supply Plant</b>	<b>3,241,036</b>	<b>24,792</b>	
<b>PUMPING PLANT</b>			
Land and Land Rights (320)	40,853		12
Structures and Improvements (321)	436,459		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	397,474		17
Diesel Pumping Equipment (326)	45,614		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	39,691		20
<b>Total Pumping Plant</b>	<b>960,091</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	504,510		22
Water Treatment Equipment (332)	1,497,923		23
<b>Total Water Treatment Plant</b>	<b>2,002,433</b>	<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)	3,602		24
Structures and Improvements (341)	0		25

**WATER UTILITY PLANT IN SERVICE (cont.)**

<b>Accounts (d)</b>	<b>Retirements During Year (e)</b>	<b>Adjustments Increase or (Decrease) (f)</b>	<b>Balance End of Year (g)</b>	
<b>INTANGIBLE PLANT</b>				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>				
Land and Land Rights (310)			221,943	4
Structures and Improvements (311)			27,740	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			1,899,587	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			1,116,558	10
Other Water Source Plant (317)			0	11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>3,265,828</b>	
<b>PUMPING PLANT</b>				
Land and Land Rights (320)			40,853	12
Structures and Improvements (321)			436,459	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			397,474	17
Diesel Pumping Equipment (326)			45,614	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			39,691	20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>960,091</b>	
<b>WATER TREATMENT PLANT</b>				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			504,510	22
Water Treatment Equipment (332)			1,497,923	23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>2,002,433</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Land and Land Rights (340)			3,602	24
Structures and Improvements (341)			0	25

**WATER UTILITY PLANT IN SERVICE**

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

<b>Accounts (a)</b>	<b>Balance First of Year (b)</b>	<b>Additions During Year (c)</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Distribution Reservoirs and Standpipes (342)	1,723,773	7,653	<b>26</b>
Transmission and Distribution Mains (343)	10,261,840	302,266	<b>27</b>
Fire Mains (344)	0		<b>28</b>
Services (345)	1,038,794	49,139	<b>29</b>
Meters (346)	910,109	55,711	<b>30</b>
Hydrants (348)	1,132,315	71,896	<b>31</b>
Other Transmission and Distribution Plant (349)	0		<b>32</b>
<b>Total Transmission and Distribution Plant</b>	<b>15,070,433</b>	<b>486,665</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		<b>33</b>
Structures and Improvements (390)	0		<b>34</b>
Office Furniture and Equipment (391)	0		<b>35</b>
Computer Equipment (391.1)	0		<b>36</b>
Transportation Equipment (392)	0		<b>37</b>
Stores Equipment (393)	0		<b>38</b>
Tools, Shop and Garage Equipment (394)	69,350	2,196	<b>39</b>
Laboratory Equipment (395)	24,776	452	<b>40</b>
Power Operated Equipment (396)	0		<b>41</b>
Communication Equipment (397)	43,717		<b>42</b>
SCADA Equipment (397.1)	0		<b>43</b>
Miscellaneous Equipment (398)	0		<b>44</b>
Other Tangible Property (399)	0		<b>45</b>
<b>Total General Plant</b>	<b>137,843</b>	<b>2,648</b>	
<b>Total utility plant in service directly assignable</b>	<b>21,411,836</b>	<b>514,105</b>	
Common Utility Plant Allocated to Water Department	1,073,575	88,823	<b>46</b>
<b>Total utility plant in service</b>	<b>22,485,411</b>	<b>602,928</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**

<b>Accounts (d)</b>	<b>Retirements During Year (e)</b>	<b>Adjustments Increase or (Decrease) (f)</b>	<b>Balance End of Year (g)</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Distribution Reservoirs and Standpipes (342)			1,731,426	26
Transmission and Distribution Mains (343)			10,564,106	27
Fire Mains (344)			0	28
Services (345)			1,087,933	29
Meters (346)	19,892		945,928	30
Hydrants (348)	4,374		1,199,837	31
Other Transmission and Distribution Plant (349)			0	32
<b>Total Transmission and Distribution Plant</b>	<b>24,266</b>	<b>0</b>	<b>15,532,832</b>	
<b>GENERAL PLANT</b>				
Land and Land Rights (389)			0	33
Structures and Improvements (390)			0	34
Office Furniture and Equipment (391)			0	35
Computer Equipment (391.1)			0	36
Transportation Equipment (392)			0	37
Stores Equipment (393)			0	38
Tools, Shop and Garage Equipment (394)	165		71,381	39
Laboratory Equipment (395)			25,228	40
Power Operated Equipment (396)			0	41
Communication Equipment (397)			43,717	42
SCADA Equipment (397.1)			0	43
Miscellaneous Equipment (398)			0	44
Other Tangible Property (399)			0	45
<b>Total General Plant</b>	<b>165</b>	<b>0</b>	<b>140,326</b>	
<b>Total utility plant in service directly assignable</b>	<b>24,431</b>	<b>0</b>	<b>21,901,510</b>	
Common Utility Plant Allocated to Water Department	55,002		1,107,396	46
<b>Total utility plant in service</b>	<b>79,433</b>	<b>0</b>	<b>23,008,906</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

<b>Primary Plant Accounts (a)</b>	<b>Balance First of Year (b)</b>	<b>Rate % Used (c)</b>	<b>Accruals During Year (d)</b>	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	53	2.22%	491	<b>1</b>
Collecting and Impounding Reservoirs (312)	0			<b>2</b>
Lake, River and Other Intakes (313)	0			<b>3</b>
Wells and Springs (314)	865,651	3.62%	55,088	<b>4</b>
Infiltration Galleries and Tunnels (315)	0			<b>5</b>
Supply Mains (316)	329,324	1.77%	20,098	<b>6</b>
Other Water Source Plant (317)	0			<b>7</b>
<b>Total Source of Supply Plant</b>	<b>1,195,028</b>		<b>75,677</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	57,472	2.50%	13,967	<b>8</b>
Boiler Plant Equipment (322)	0			<b>9</b>
Other Power Production Equipment (323)	0			<b>10</b>
Steam Pumping Equipment (324)	0			<b>11</b>
Electric Pumping Equipment (325)	223,926	4.42%	17,489	<b>12</b>
Diesel Pumping Equipment (326)	1,825	4.00%	2,007	<b>13</b>
Hydraulic Pumping Equipment (327)	0			<b>14</b>
Other Pumping Equipment (328)	18,900	4.29%	1,746	<b>15</b>
<b>Total Pumping Plant</b>	<b>302,123</b>		<b>35,209</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	274,295	2.50%	16,144	<b>16</b>
Water Treatment Equipment (332)	572,449	3.24%	49,431	<b>17</b>
<b>Total Water Treatment Plant</b>	<b>846,744</b>		<b>65,575</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0			<b>18</b>
Distribution Reservoirs and Standpipes (342)	144,612	2.10%	32,824	<b>19</b>
Transmission and Distribution Mains (343)	1,318,307	1.04%	146,369	<b>20</b>
Fire Mains (344)	0			<b>21</b>
Services (345)	320,710	2.20%	30,838	<b>22</b>
Meters (346)	358,621	5.56%	51,041	<b>23</b>
Hydrants (348)	153,596	1.75%	25,654	<b>24</b>
Other Transmission and Distribution Plant (349)	0			<b>25</b>
<b>Total Transmission and Distribution Plant</b>	<b>2,295,846</b>		<b>286,726</b>	

# ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					544	1
312					0	2
313					0	3
314					920,739	4
315					0	5
316					349,422	6
317					0	7
	0	0	0	0	1,270,705	
321					71,439	8
322					0	9
323					0	10
324					0	11
325					241,415	12
326					3,832	13
327					0	14
328					20,646	15
	0	0	0	0	337,332	
331					290,439	16
332					621,880	17
	0	0	0	0	912,319	
341					0	18
342					177,436	19
343		5	(1,342)		1,463,329	20
344					0	21
345		2,187	(194)		349,167	22
346	19,892		854		390,624	23
348	4,374	1,649			173,227	24
349					0	25
	24,266	3,841	(682)	0	2,553,783	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

<b>Primary Plant Accounts (a)</b>	<b>Balance First of Year (b)</b>	<b>Rate % Used (c)</b>	<b>Accruals During Year (d)</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0			<b>26</b>
Office Furniture and Equipment (391)	0			<b>27</b>
Computer Equipment (391.1)	0			<b>28</b>
Transportation Equipment (392)	0			<b>29</b>
Stores Equipment (393)	0			<b>30</b>
Tools, Shop and Garage Equipment (394)	53,851	5.88%	4,083	<b>31</b>
Laboratory Equipment (395)	10,437	5.88%	1,450	<b>32</b>
Power Operated Equipment (396)	0			<b>33</b>
Communication Equipment (397)	13,909	9.09%	4,022	<b>34</b>
SCADA Equipment (397.1)	0			<b>35</b>
Miscellaneous Equipment (398)	0			<b>36</b>
Other Tangible Property (399)	0			<b>37</b>
<b>Total General Plant</b>	<b>78,197</b>		<b>9,555</b>	
<b>Total accum. prov. directly assignable</b>	<b>4,717,938</b>		<b>472,742</b>	
 Common Utility Plant Allocated to Water Department	 419,583		 80,600	 <b>38</b>
 <b>Total accum. prov. for depreciation</b>	 <b>5,137,521</b>		 <b>553,342</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
390					0	26
391					0	27
391.1					0	28
392					0	29
393					0	30
394	165				57,769	31
395					11,887	32
396					0	33
397					17,931	34
397.1					0	35
398					0	36
399					0	37
	165	0	0	0	87,587	
	24,431	3,841	(682)	0	5,161,726	
	55,002	3	13,438		458,616	38
	79,433	3,844	12,756	0	5,620,342	

**SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS**

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			74,572	74,572	1
February			67,061	67,061	2
March			72,902	72,902	3
April			63,047	63,047	4
May			69,002	69,002	5
June			64,637	64,637	6
July			98,607	98,607	7
August			88,447	88,447	8
September			69,763	69,763	9
October			72,886	72,886	10
November			66,695	66,695	11
December			70,393	70,393	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>878,012</b>	<b>878,012</b>	
Less: Water sold				746,050	13
Volume pumped but not sold				131,962	14
Volume sold as a percent of volume pumped				85%	15
Volume used for water production, water quality and system maintenance				48,692	16
Volume related to equipment/system malfunction				6,300	17
Non-utility volume NOT included in water sales				650	18
Total volume not sold but accounted for				55,642	19
Volume pumped but unaccounted for				76,320	20
Percent of water lost				9%	21
If more than 15%, indicate causes and state what action has been taken to reduce water loss:					22
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				4,022	23
Date of maximum: 7/12/2001					24
Cause of maximum:					25
Dry Weather - Lawn Sprinkling					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				1,202	26
Date of minimum: 6/11/2001					27
Total KWH used for pumping for the year				1,392,128	28
If water is purchased: Vendor Name:					29
Point of Delivery:					30

**SOURCES OF WATER SUPPLY - GROUND WATERS**

<b>Location (a)</b>	<b>Identification Number (b)</b>	<b>Depth in feet (c)</b>	<b>Well Diameter in inches (d)</b>	<b>Yield Per Day in gallons (e)</b>	<b>Currently In Service? (f)</b>	
GR-16TH ST. S, S OF WHITROCK	1	70	156	1,200,000	Yes	<b>1</b>
GR-TWO MILE AVE@24TH ST SO	2	69	156	1,400,000	Yes	<b>2</b>
GR-AIRPORT AVE@38TH ST SO	3	61	156	1,300,000	Yes	<b>3</b>
GR-64THST S& GRIFFITH AVE	4	70	156	2,500,000	Yes	<b>4</b>

**SOURCES OF WATER SUPPLY - SURFACE WATERS**

<b>Location (a)</b>	<b>Intakes</b>			
	<b>Identification Number (b)</b>	<b>Distance From Shore in feet (c)</b>	<b>Depth Below Surface in feet (d)</b>	<b>Diameter in inches (e)</b>
NONE				

1

**PUMPING & POWER EQUIPMENT**

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

<b>Particulars (a)</b>	<b>Unit A (b)</b>	<b>Unit B (c)</b>	<b>Unit C (d)</b>	
Identification	#2	#3	#5	<b>1</b>
Location	FILTER PLT PUMP ROOM	FILTER PLT PUMP ROOM	FILTER PLT PUMP ROOM	<b>2</b>
Purpose	P	S	P	<b>3</b>
Destination	D	D	D	<b>4</b>
Pump Manufacturer	AMERICAN TURBINE	ALLIS CHALMERS	AMERICAN TURBINE	<b>5</b>
Year Installed	1978	1947	1997	<b>6</b>
Type	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	<b>7</b>
Actual Capacity (gpm)	1,000	1,000	600	<b>8</b>
Pump Motor or Standby Engine Mfr	NEWMAN	WUAKESHA	US MOTORS	<b>10</b>
Year Installed	1978	1947	1997	<b>11</b>
Type	ELECTRIC	OTHER	ELECTRIC	<b>12</b>
Horsepower	50	96	25	<b>13</b>

<b>Particulars (a)</b>	<b>Unit D (b)</b>	<b>Unit E (c)</b>	<b>Unit F (d)</b>	
Identification	#6	#7	#8	<b>14</b>
Location	FILTER PLT PUMP ROOM	FILTER PLANT BASEMENT	FILTER PLANT BASEMENT	<b>15</b>
Purpose	P	P	P	<b>16</b>
Destination	D	D	D	<b>17</b>
Pump Manufacturer	AMERICAN TURBINE	PEERLESS	LAYNE	<b>18</b>
Year Installed	1997	1962	1962	<b>19</b>
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	<b>20</b>
Actual Capacity (gpm)	1,100	2,000	1,600	<b>21</b>
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	GENERAL ELECTRIC	<b>23</b>
Year Installed	1997	1994	1962	<b>24</b>
Type	ELECTRIC	ELECTRIC	ELECTRIC	<b>25</b>
Horsepower	50	100	100	<b>26</b>

**PUMPING & POWER EQUIPMENT**

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

<b>Particulars (a)</b>	<b>Unit A (b)</b>	<b>Unit B (c)</b>	<b>Unit C (d)</b>	
Identification	1, 2 & 3 FILTERS	4 & 5 FILTERS	BACKWASH #1	<b>1</b>
Location	FILTER PLANT BASEMENT	FILTER PLANT BASEMENT	FILTER PLANT BASEMENT	<b>2</b>
Purpose	P	P	P	<b>3</b>
Destination	T	T	T	<b>4</b>
Pump Manufacturer	TEEL	AURORA	GOULDS	<b>5</b>
Year Installed	1996	1962	1995	<b>6</b>
Type	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	<b>7</b>
Actual Capacity (gpm)	150	270	5,000	<b>8</b>
Pump Motor or Standby Engine Mfr	DAYTON	MARATHON	US MOTORS	<b>9</b>
Year Installed	1996	1962	1995	<b>10</b>
Type	ELECTRIC	ELECTRIC	ELECTRIC	<b>11</b>
Horsepower	10	8	100	<b>12</b>

<b>Particulars (a)</b>	<b>Unit D (b)</b>	<b>Unit E (c)</b>	<b>Unit F (d)</b>	
Identification	BACKWASH #2	WELL #1 LARGE	WELL #1 SMALL	<b>14</b>
Location	FILTER PLANT BASEMENT	COLLECTOR #1	COLLECTOR #1	<b>15</b>
Purpose	P	P	P	<b>16</b>
Destination	T	T	T	<b>17</b>
Pump Manufacturer	LAYNE	LAYNE	LAYNE	<b>18</b>
Year Installed	1962	1989	1989	<b>19</b>
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	<b>20</b>
Actual Capacity (gpm)	5,500	900	400	<b>21</b>
Pump Motor or Standby Engine Mfr	US MOTORS	WESTINGHOUSE	GENERAL ELECTRIC	<b>22</b>
Year Installed	1962	1996	1996	<b>23</b>
Type	ELECTRIC	ELECTRIC	ELECTRIC	<b>24</b>
Horsepower	100	50	25	<b>25</b>

**PUMPING & POWER EQUIPMENT**

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

<b>Particulars (a)</b>	<b>Unit A (b)</b>	<b>Unit B (c)</b>	<b>Unit C (d)</b>	
Identification	WELL #2 LARGE	WELL #2 SMALL	WELL #3 LARGE	<b>1</b>
Location	COLLECTOR #2	COLLECTOR #2	COLLECTOR #3	<b>2</b>
Purpose	P	P	P	<b>3</b>
Destination	T	T	T	<b>4</b>
Pump Manufacturer	AMERICAN TURBINE	AMERICAN TURBINE	GOULDS	<b>5</b>
Year Installed	1995	1995	1996	<b>6</b>
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	<b>7</b>
Actual Capacity (gpm)	1,300	700	1,500	<b>8</b>
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	<b>9</b>
Year Installed	1995	1995	1996	<b>10</b>
Type	ELECTRIC	ELECTRIC	ELECTRIC	<b>11</b>
Horsepower	50	25	50	<b>12</b>

<b>Particulars (a)</b>	<b>Unit D (b)</b>	<b>Unit E (c)</b>	<b>Unit F (d)</b>	
Identification	WELL #3 SMALL	WELL #4 LARGE	WELL #4 SMALL	<b>14</b>
Location	COLLECTOR #3	COLLECTOR #4	COLLECTOR #4	<b>15</b>
Purpose	P	P	P	<b>16</b>
Destination	T	T	T	<b>17</b>
Pump Manufacturer	GOULDS	LAYNE	LAYNE	<b>18</b>
Year Installed	1996	1991	1991	<b>19</b>
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	<b>20</b>
Actual Capacity (gpm)	400	1,800	900	<b>21</b>
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	<b>22</b>
Year Installed	1996	1991	1991	<b>23</b>
Type	ELECTRIC	ELECTRIC	ELECTRIC	<b>24</b>
Horsepower	25	60	25	<b>25</b>

**RESERVOIRS, STANDPIPES & WATER TREATMENT**

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

<b>Particulars (a)</b>	<b>Unit A (b)</b>	<b>Unit B (c)</b>	<b>Unit C (d)</b>	
Identification number or name	EAST TOWER	RESERVOIR AT 16 ST	SOUTH TOWER	<b>1</b>
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
				<b>3</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	ET	<b>4</b>
Year constructed	1947	1949	1999	<b>5</b>
				<b>6</b>
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	OTHER	<b>7</b>
				<b>8</b>
Elevation difference in feet (See Headnote 3.)	129	0	145	<b>9</b>
				<b>10</b>
Total capacity in gallons (actual)	400,000	703,741	2,000,000	<b>11</b>
				<b>12</b>
<b>WATER TREATMENT PLANT</b>				<b>13</b>
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	GAS	<b>14</b>
				<b>15</b>
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	CENTRAL FACILITIES	WELLHOUSE	<b>16</b>
				<b>17</b>
Filters, type (gravity, pressure, other, none)	GRAVITY	GRAVITY	GRAVITY	<b>18</b>
				<b>19</b>
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	10.0000	10.0000	10.0000	<b>20</b>
				<b>21</b>
Is a corrosion control chemical used (yes, no)?	N	N	N	<b>22</b>
				<b>23</b>
Is water fluoridated (yes, no)?	Y	Y	Y	<b>24</b>
				<b>25</b>

**RESERVOIRS, STANDPIPES & WATER TREATMENT**

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

<b>Particulars (a)</b>	<b>Unit A (b)</b>	<b>Unit B (c)</b>	<b>Unit C (d)</b>
Identification number or name	WEST TOWER		1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>			2
			3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET		4
			5
Year constructed	1947		6
			7
Primary material (earthen, steel, concrete, other)	STEEL		8
			9
Elevation difference in feet (See Headnote 3.)	124		10
			11
Total capacity in gallons (actual)	400,000		12
<b>WATER TREATMENT PLANT</b>			13
Disinfection, type of equipment (gas, liquid, powder, other)	GAS		14
			15
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		16
			17
Filters, type (gravity, pressure, other, none)	GRAVITY		18
			19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	10.0000		20
			21
Is a corrosion control chemical used (yes, no)?	N		22
			23
Is water fluoridated (yes, no)?	Y		24
			25

**WATER MAINS**

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	17,731	0	0	0	17,731	1
P	D	4.000	400	0	0	0	400	2
M	D	6.000	415,113	350	0	0	415,463	3
M	D	8.000	132,995	2,350	0	0	135,345	4
M	D	10.000	18,500	0	0	0	18,500	5
A	S	12.000	6,700	0	0	0	6,700	6
M	D	12.000	99,909	2,400	0	0	102,309	7
M	T	12.000	5,309	0	0	0	5,309	8
A	D	14.000	14,569	0	0	0	14,569	9
M	D	14.000	106	0	0	0	106	10
M	T	14.000	526	0	0	0	526	11
M	D	16.000	9,599	0	0	0	9,599	12
M	T	16.000	13,515	0	0	0	13,515	13
M	S	20.000	5,200	0	0	0	5,200	14
M	T	20.000	4,012	0	0	0	4,012	15
M	T	24.000	620	0	0	0	620	16
<b>Total Within Municipality</b>			<b>744,804</b>	<b>5,100</b>	<b>0</b>	<b>0</b>	<b>749,904</b>	
M	S	12.000	2,500	0	0	0	2,500	17
M	S	14.000	73	0	0	0	73	18
A	S	16.000	15,100	0	0	0	15,100	19
M	S	16.000	1,215	0	0	0	1,215	20
M	S	20.000	19,472	0	0	0	19,472	21
M	S	24.000	54	0	0	0	54	22
<b>Total Outside of Municipality</b>			<b>38,414</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>38,414</b>	
<b>Total Utility</b>			<b>783,218</b>	<b>5,100</b>	<b>0</b>	<b>0</b>	<b>788,318</b>	

**WATER SERVICES**

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	3,910	1	0	0	3,911		1
M	1.000	790	64	0	0	854		2
M	1.250	33	0	0	0	33		3
M	1.500	180	2	0	0	182		4
M	2.000	123	1	0	0	124		5
M	2.500	1	0	0	0	1		6
M	3.000	7	0	0	0	7		7
M	4.000	14	0	0	0	14		8
M	6.000	22	1	0	0	23		9
M	8.000	18	0	0	0	18		10
M	12.000	2	0	0	0	2		11
<b>Total Utility</b>		<b>5,100</b>	<b>69</b>	<b>0</b>	<b>0</b>	<b>5,169</b>	<b>0</b>	

**METERS**

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

**Number of Utility-Owned Meters**

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	7,620	292	195	0	7,717	424	1
0.750	18	0	0	0	18	2	2
1.000	279	8	2	0	285	9	3
1.250	1	0	0	0	1	0	4
1.500	114	0	1	0	113	11	5
2.000	81	0	1	0	80	15	6
3.000	60	3	8	0	55	43	7
4.000	15	4	2	0	17	13	8
6.000	2	0	0	0	2	2	9
<b>Total:</b>	<b>8,190</b>	<b>307</b>	<b>209</b>	<b>0</b>	<b>8,288</b>	<b>519</b>	

**Classification of All Meters at End of Year by Customers**

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	7,101	428	4	8	1	175	7,717	1
0.750	7	8	0	0	0	3	18	2
1.000	93	158	1	10	2	21	285	3
1.250		1	0	0	0	0	1	4
1.500	4	79	1	12	0	17	113	5
2.000	0	51	5	12	0	12	80	6
3.000	0	19	4	23	2	7	55	7
4.000	0	4	7	3	0	3	17	8
6.000	0	0	2	0	0	0	2	9
<b>Total:</b>	<b>7,205</b>	<b>748</b>	<b>24</b>	<b>68</b>	<b>5</b>	<b>238</b>	<b>8,288</b>	

**HYDRANTS AND DISTRIBUTION SYSTEM VALVES**

1. Distinguish between fire and flushing hydrants by lead size.
  - a. Fire hydrants normally have a lead size of 6 inches or greater.
  - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	0				0	1
Within Municipality	888	17	5		900	2
<b>Total Fire Hydrants</b>	<b>888</b>	<b>17</b>	<b>5</b>	<b>0</b>	<b>900</b>	
<b>Flushing Hydrants</b>						
	0				0	3
<b>Total Flushing Hydrants</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year**

Number of hydrants operated during year: 100

Number of distribution system valves end of year: 3,119

Number of distribution valves operated during year: 102

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## WATER OPERATING SECTION FOOTNOTES

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### Water Operation & Maintenance Expenses (Page W-05)

All Operation Supervision & Engineering costs were increased due to hiring full time Information Systems person and having some of his time allocated to these accounts.

Acct. (601) Increase was due to collector(well) performance evaluation testing done on all (4) collectors for \$32,500.

Acct. (603) Increase was due to Wellhead Protection Project planning costs of approximately \$17,000.

Acct. (642) Decrease is due to less charges from the City Wastewater Treatment Commission for treating wastewater from our Water Filtration Plant.

Acct. (926) Increase due to increased health insurance premiums.

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### Water Utility Plant in Service (Page W-08)

Allocation of Common Plant are based on historic studies and have been in place for many years with PSC approval I assume.

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### Water Mains (Page W-17)

Water Mains are assessed on a (3) year average installed cost basis. If cost of installing main is lower than the average for a particular project, that lower cost is used for the assessment. If the cost is higher than the average for a particular project, the (3) year average cost is used for the assessment.

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### Water Services (Page W-18)

Water Services are assessed on a (3) year average installed cost basis. For 1" services actual installed cost is compared to average if lower than average then assessed at lower cost, if higher than (3) year average then average is used for assessment.

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### Hydrants and Distribution System Valves (Page W-20)

Due to the cost of manpower and the possibility of damaging and having to replace the valves after operating them we have not started a formal program for this project.

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**ELECTRIC OPERATING REVENUES & EXPENSES**

<b>Particulars (a)</b>	<b>Amounts (b)</b>	
<b>Operating Revenues</b>		
<b>Sales of Electricity</b>		
Sales of Electricity (440-448)	12,867,783	1
<b>Total Sales of Electricity</b>	<b>12,867,783</b>	
<b>Other Operating Revenues</b>		
Forfeited Discounts (450)	49,613	2
Miscellaneous Service Revenues (451)	4,040	3
Sales of Water and Water Power (453)	0	4
Rent from Electric Property (454)	267,748	5
Interdepartmental Rents (455)	0	6
Other Electric Revenues (456)	2,081	7
<b>Total Other Operating Revenues</b>	<b>323,482</b>	
<b>Total Operating Revenues</b>	<b>13,191,265</b>	
<b>Operation and Maintenance Expenses</b>		
Power Production Expenses (500-557)	9,356,309	8
Transmission Expenses (560-573)	0	9
Distribution Expenses (580-598)	701,561	10
Customer Accounts Expenses (901-905)	425,162	11
Sales Expenses (911-916)	6,356	12
Administrative and General Expenses (920-932)	789,541	13
<b>Total Operation and Maintenance Expenses</b>	<b>11,278,929</b>	
<b>Other Expenses</b>		
Depreciation Expense (403)	900,813	14
Amortization Expense (404-407)		15
Taxes (408)	536,735	16
<b>Total Other Expenses</b>	<b>1,437,548</b>	
<b>Total Operating Expenses</b>	<b>12,716,477</b>	
<b>NET OPERATING INCOME</b>	<b>474,788</b>	

**OTHER OPERATING REVENUES (ELECTRIC)**

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Customer late payment charges	49,613	1
<b>Other (specify):</b>		
NONE		2
<b>Total Forfeited Discounts (450)</b>	<b>49,613</b>	
<b>Miscellaneous Service Revenues (451):</b>		
RECONNECTION CHARGES	4,040	3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>4,040</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
POLE CONTACT CHARGES	75,167	5
WI PUBLIC SERVICE CORP.- LEASE AGREEMENT	110,256	6
ALLIANT ENERGY - LEASE AGREEMENT	82,325	7
<b>Total Rent from Electric Property (454)</b>	<b>267,748</b>	
<b>Interdepartmental Rents (455):</b>		
NONE		8
<b>Total Interdepartmental Rents (455)</b>	<b>0</b>	
<b>Other Electric Revenues (456):</b>		
FEE FOR COLLECTING STATE SALES TAX	2,081	9
<b>Total Other Electric Revenues (456)</b>	<b>2,081</b>	

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)
<b>POWER PRODUCTION EXPENSES</b>	
<b>STEAM POWER GENERATION EXPENSES</b>	
Operation Supervision and Engineering (500)	1
Fuel (501)	2
Steam Expenses (502)	3
Steam from Other Sources (503)	4
Steam Transferred -- Credit (504)	5
Electric Expenses (505)	6
Miscellaneous Steam Power Expenses (506)	7
Rents (507)	8
Maintenance Supervision and Engineering (510)	9
Maintenance of Structures (511)	10
Maintenance of Boiler Plant (512)	11
Maintenance of Electric Plant (513)	12
Maintenance of Miscellaneous Steam Plant (514)	13
<b>Total Steam Power Generation Expenses</b>	<b>0</b>
<b>HYDRAULIC POWER GENERATION EXPENSES</b>	
Operation Supervision and Engineering (535)	14
Water for Power (536)	15
Hydraulic Expenses (537)	16
Electric Expenses (538)	17
Miscellaneous Hydraulic Power Generation Expenses (539)	18
Rents (540)	19
Maintenance Supervision and Engineering (541)	20
Maintenance of Structures (542)	21
Maintenance of Reservoirs, Dams and Waterways (543)	22
Maintenance of Electric Plant (544)	23
Maintenance of Miscellaneous Hydraulic Plant (545)	24
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>
<b>OTHER POWER GENERATION EXPENSES</b>	
Operation Supervision and Engineering (546)	25
Fuel (547)	26
Generation Expenses (548)	27

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
<b>POWER PRODUCTION EXPENSES</b>		
<b>OTHER POWER GENERATION EXPENSES</b>		
Miscellaneous Other Power Generation Expenses (549)		28
Rents (550)		29
Maintenance Supervision and Engineering (551)		30
Maintenance of Structures (552)		31
Maintenance of Generating and Electric Plant (553)		32
Maintenance of Miscellaneous Other Power Generating Plant (554)		33
<b>Total Other Power Generation Expenses</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>		
Purchased Power (555)	9,356,309	34
System Control and Load Dispatching (556)		35
Other Expenses (557)		36
<b>Total Other Power Supply Expenses</b>	<b>9,356,309</b>	
<b>Total Power Production Expenses</b>	<b>9,356,309</b>	
<b>TRANSMISSION EXPENSES</b>		
Operation Supervision and Engineering (560)		37
Load Dispatching (561)		38
Station Expenses (562)		39
Overhead Line Expenses (563)		40
Underground Line Expenses (564)		41
Miscellaneous Transmission Expenses (566)		42
Rents (567)		43
Maintenance Supervision and Engineering (568)		44
Maintenance of Structures (569)		45
Maintenance of Station Equipment (570)		46
Maintenance of Overhead Lines (571)		47
Maintenance of Underground Lines (572)		48
Maintenance of Miscellaneous Transmission Plant (573)		49
<b>Total Transmission Expenses</b>	<b>0</b>	
<b>DISTRIBUTION EXPENSES</b>		
Operation Supervision and Engineering (580)	40,858	50

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
<b>DISTRIBUTION EXPENSES</b>		
Load Dispatching (581)		51
Station Expenses (582)	36,150	52
Overhead Line Expenses (583)	91,778	53
Underground Line Expenses (584)	37,932	54
Street Lighting and Signal System Expenses (585)	2,993	55
Meter Expenses (586)	31,044	56
Customer Installations Expenses (587)	37,555	57
Miscellaneous Distribution Expenses (588)	(151)	58
Rents (589)	214	59
Maintenance Supervision and Engineering (590)	39,840	60
Maintenance of Structures (591)	1,982	61
Maintenance of Station Equipment (592)	9,916	62
Maintenance of Overhead Lines (593)	192,467	63
Maintenance of Underground Lines (594)	83,214	64
Maintenance of Line Transformers (595)	5,667	65
Maintenance of Street Lighting and Signal Systems (596)	84,336	66
Maintenance of Meters (597)	5,766	67
Maintenance of Miscellaneous Distribution Plant (598)		68
<b>Total Distribution Expenses</b>	<b>701,561</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>		
Supervision (901)	12,105	69
Meter Reading Expenses (902)	92,785	70
Customer Records and Collection Expenses (903)	275,516	71
Uncollectible Accounts (904)	44,756	72
Miscellaneous Customer Accounts Expenses (905)		73
<b>Total Customer Accounts Expenses</b>	<b>425,162</b>	
<b>SALES EXPENSES</b>		
Supervision (911)		74
Demonstrating and Selling Expenses (912)		75
Advertising Expenses (913)	6,356	76

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
<b>SALES EXPENSES</b>		
Miscellaneous Sales Expenses (916)		77
<b>Total Sales Expenses</b>	<u>6,356</u>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		
Administrative and General Salaries (920)	101,933	78
Office Supplies and Expenses (921)	39,734	79
Administrative Expenses Transferred -- Credit (922)		80
Outside Services Employed (923)	111,095	81
Property Insurance (924)	4,594	82
Injuries and Damages (925)	46,488	83
Employee Pensions and Benefits (926)	440,114	84
Regulatory Commission Expenses (928)		85
Duplicate Charges -- Credit (929)	24,869	86
Miscellaneous General Expenses (930)	29,315	87
Rents (931)		88
Maintenance of General Plant (932)	41,137	89
<b>Total Administrative and General Expenses</b>	<u>789,541</u>	
<b>Total Operation and Maintenance Expenses</b>	<u><u>11,278,929</u></u>	

**TAXES (ACCT. 408 - ELECTRIC)**

When allocation of taxes is made between departments, explain method used.
--

<b>Description of Tax (a)</b>	<b>Method Used to Allocate Between Departments (b)</b>	<b>Amount (c)</b>	
Property Tax Equivalent		380,228	<b>1</b>
Social Security		81,252	<b>2</b>
Wisconsin Gross Receipts Tax		60,490	<b>3</b>
PSC Remainder Assessment		14,765	<b>4</b>
Other (specify): NONE			<b>5</b>
<b>Total tax expense</b>		<b>536,735</b>	

**PROPERTY TAX EQUIVALENT (ELECTRIC)**

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Wood				1
<b>SUMMARY OF TAX RATES</b>							2
State tax rate	mills		0.197510				3
County tax rate	mills		5.625430				4
Local tax rate	mills		10.252790				5
School tax rate	mills		9.302960				6
Voc. school tax rate	mills		1.628360				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>27.007050</b>				10
Less: state credit	mills		1.373040				11
<b>Net tax rate</b>	mills		<b>25.634010</b>				12
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							13
<b>Local Tax Rate</b>	mills		<b>10.252790</b>				14
<b>Combined School Tax Rate</b>	mills		<b>10.931320</b>				15
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				16
<b>Total Local &amp; School Tax</b>	mills		<b>21.184110</b>				17
<b>Total Tax Rate</b>	mills		<b>27.007050</b>				18
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.784392</b>				19
<b>Total tax net of state credit</b>	mills		<b>25.634010</b>				20
<b>Net Local and School Tax Rate</b>	mills		<b>20.107109</b>				21
Utility Plant, Jan. 1	\$	24,273,039	24,273,039				22
Materials & Supplies	\$	605,209	605,209				23
<b>Subtotal</b>	\$	<b>24,878,248</b>	<b>24,878,248</b>				24
Less: Plant Outside Limits	\$	6,107,050	6,107,050				25
<b>Taxable Assets</b>	\$	<b>18,771,198</b>	<b>18,771,198</b>				26
Assessment Ratio	dec.		1.007400				27
<b>Assessed Value</b>	\$	<b>18,910,105</b>	<b>18,910,105</b>				28
<b>Net Local &amp; School Rate</b>	mills		<b>20.107109</b>				29
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>380,228</b>	<b>380,228</b>				30
Tax Equivalent per 1994 PSC Report	\$	363,921					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>380,228</b>					34

**ELECTRIC UTILITY PLANT IN SERVICE**

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
<b>INTANGIBLE PLANT</b>		
Organization (301)	0	1
Franchises and Consents (302)	0	2
Miscellaneous Intangible Plant (303)	0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>		
Land and Land Rights (310)	0	4
Structures and Improvements (311)	0	5
Boiler Plant Equipment (312)	0	6
Engines and Engine Driven Generators (313)	0	7
Turbogenerator Units (314)	0	8
Accessory Electric Equipment (315)	0	9
Miscellaneous Power Plant Equipment (316)	0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>		
Land and Land Rights (330)	0	11
Structures and Improvements (331)	0	12
Reservoirs, Dams and Waterways (332)	0	13
Water Wheels, Turbines and Generators (333)	0	14
Accessory Electric Equipment (334)	0	15
Miscellaneous Power Plant Equipment (335)	0	16
Roads, Railroads and Bridges (336)	0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>		
Land and Land Rights (340)	0	18
Structures and Improvements (341)	0	19
Fuel Holders, Producers and Accessories (342)	0	20
Prime Movers (343)	0	21
Generators (344)	0	22
Accessory Electric Equipment (345)	0	23
Miscellaneous Power Plant Equipment (346)	0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>
<b>TRANSMISSION PLANT</b>		
Land and Land Rights (350)	0	25

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**

<b>Accounts (d)</b>	<b>Retirements During Year (e)</b>	<b>Adjustments Increase or (Decrease) (f)</b>	<b>Balance End of Year (g)</b>
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25

**ELECTRIC UTILITY PLANT IN SERVICE**

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	68,880		34
Structures and Improvements (361)	121,967		35
Station Equipment (362)	4,044,321	360,295	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	2,311,447	76,081	38
Overhead Conductors and Devices (365)	3,127,957	193,994	39
Underground Conduit (366)	594,071	39,426	40
Underground Conductors and Devices (367)	2,953,808	145,577	41
Line Transformers (368)	2,709,292	74,299	42
Services (369)	1,613,955	81,076	43
Meters (370)	1,096,077	18,677	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	2,973,666	218,927	47
<b>Total Distribution Plant</b>	<b>21,615,441</b>	<b>1,208,352</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	94,659	2,815	54
Laboratory Equipment (395)	41,747	1,010	55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**

<b>Accounts (d)</b>	<b>Retirements During Year (e)</b>	<b>Adjustments Increase or (Decrease) (f)</b>	<b>Balance End of Year (g)</b>
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			68,880 34
Structures and Improvements (361)			121,967 35
Station Equipment (362)	33,006		4,371,610 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	23,360		2,364,168 38
Overhead Conductors and Devices (365)	65,423		3,256,528 39
Underground Conduit (366)	2,469		631,028 40
Underground Conductors and Devices (367)	44,429		3,054,956 41
Line Transformers (368)	15,808		2,767,783 42
Services (369)	6,131		1,688,900 43
Meters (370)	8,751		1,106,003 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	73,046		3,119,547 47
<b>Total Distribution Plant</b>	<b>272,423</b>	<b>0</b>	<b>22,551,370</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)	200		97,274 54
Laboratory Equipment (395)	108		42,649 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57

**ELECTRIC UTILITY PLANT IN SERVICE**

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>GENERAL PLANT</b>			
Miscellaneous Equipment (398)	0		<b>58</b>
Other Tangible Property (399)	0		<b>59</b>
<b>Total General Plant</b>	<b>136,406</b>	<b>3,825</b>	
<b>Total utility plant in service directly assignable</b>	<b>21,751,847</b>	<b>1,212,177</b>	
<u>Common Utility Plant Allocated to Electric Department</u>	<u>2,432,959</u>	<u>216,424</u>	<b>60</b>
 <b>Total utility plant in service</b>	 <b>24,184,806</b>	 <b>1,428,601</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**

<b>Accounts (d)</b>	<b>Retirements During Year (e)</b>	<b>Adjustments Increase or (Decrease) (f)</b>	<b>Balance End of Year (g)</b>
<b>GENERAL PLANT</b>			
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<b>308</b>	<b>0</b>	<b>139,923</b>
<b>Total utility plant in service directly assignable</b>	<b>272,731</b>	<b>0</b>	<b>22,691,293</b>
Common Utility Plant Allocated to Electric Department	134,823		2,514,560 60
<b>Total utility plant in service</b>	<b>407,554</b>	<b>0</b>	<b>25,205,853</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

<b>Primary Plant Accounts (a)</b>	<b>Balance First of Year (b)</b>	<b>Rate % Used (c)</b>	<b>Accruals During Year (d)</b>
<b>STEAM PRODUCTION PLANT</b>			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

# ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

<b>Primary Plant Accounts (a)</b>	<b>Balance First of Year (b)</b>	<b>Rate % Used (c)</b>	<b>Accruals During Year (d)</b>	
<b>TRANSMISSION PLANT</b>				
Roads and Trails (359)	0			<b>26</b>
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	42,606	2.22%	2,708	<b>27</b>
Station Equipment (362)	1,804,715	3.03%	127,501	<b>28</b>
Storage Battery Equipment (363)	0			<b>29</b>
Poles, Towers and Fixtures (364)	1,371,113	3.70%	86,499	<b>30</b>
Overhead Conductors and Devices (365)	1,594,903	4.20%	134,074	<b>31</b>
Underground Conduit (366)	163,162	2.50%	15,314	<b>32</b>
Underground Conductors and Devices (367)	1,122,241	3.89%	116,870	<b>33</b>
Line Transformers (368)	1,126,578	2.71%	74,214	<b>34</b>
Services (369)	721,787	4.57%	75,470	<b>35</b>
Meters (370)	404,210	3.39%	37,325	<b>36</b>
Installations on Customers' Premises (371)	0			<b>37</b>
Leased Property on Customers' Premises (372)	0			<b>38</b>
Street Lighting and Signal Systems (373)	950,375	4.50%	137,097	<b>39</b>
<b>Total Distribution Plant</b>	<b>9,301,690</b>		<b>807,072</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0			<b>40</b>
Office Furniture and Equipment (391)	0			<b>41</b>
Computer Equipment (391.1)	0			<b>42</b>
Transportation Equipment (392)	0			<b>43</b>
Stores Equipment (393)	0			<b>44</b>
Tools, Shop and Garage Equipment (394)	91,663	6.67%	6,401	<b>45</b>
Laboratory Equipment (395)	18,746	5.88%	2,481	<b>46</b>
Power Operated Equipment (396)	0			<b>47</b>
Communication Equipment (397)	0	6.67%		<b>48</b>
Miscellaneous Equipment (398)	0			<b>49</b>
Other Tangible Property (399)	0			<b>50</b>
<b>Total General Plant</b>	<b>110,409</b>		<b>8,882</b>	
<b>Total accum. prov. directly assignable</b>	<b>9,412,099</b>		<b>815,954</b>	

# ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
359					0	26
	0	0	0	0	0	
361					45,314	27
362	33,006	6,884			1,892,326	28
363					0	29
364	23,360	13,544	4,717		1,425,425	30
365	65,423	17,745	8,599		1,654,408	31
366	2,469				176,007	32
367	44,429	950	356		1,194,088	33
368	15,808		1,283		1,186,267	34
369	6,131	7,386	721		784,461	35
370	8,751				432,784	36
371					0	37
372					0	38
373	73,046	6,872	5,161		1,012,715	39
	272,423	53,381	20,837	0	9,803,795	
390					0	40
391					0	41
391.1					0	42
392					0	43
393					0	44
394	200				97,864	45
395	108				21,119	46
396					0	47
397					0	48
398					0	49
399					0	50
	308	0	0	0	118,983	
	272,731	53,381	20,837	0	9,922,778	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

<b>Primary Plant Accounts (a)</b>	<b>Balance First of Year (b)</b>	<b>Rate % Used (c)</b>	<b>Accruals During Year (d)</b>	
Common Utility Plant Allocated to Electric Department	894,424		199,621	51
<b>Total accum. prov. for depreciation</b>	<b><u>10,306,523</u></b>		<b><u>1,015,575</u></b>	

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
	134,823		40,557		999,779	51
	<b>407,554</b>	<b>53,381</b>	<b>61,394</b>	<b>0</b>	<b>10,922,557</b>	

**TRANSMISSION AND DISTRIBUTION LINES**

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
<b>Primary Distribution System Voltage(s) -- Urban</b>			
2.4/4.16 kV (4kV)			1
7.2/12.5 kV (12kV)			2
14.4/24.9 kV (25kV)			3
<b>Other:</b>			
7.6/13.2KV	0.71	280.94	4
<b>Primary Distribution System Voltage(s) -- Rural</b>			
2.4/4.16 kV (4kV)			5
7.2/12.5 kV (12kV)			6
14.4/24.9 kV (25kV)			7
<b>Other:</b>			
NONE			8
<b>Transmission System</b>			
34.5 kV			9
69 kV			10
115 kV			11
138 kV			12
<b>Other:</b>			
NONE			13

**RURAL LINE CUSTOMERS**

Rural lines are those serving mainly rural or farm customers. **Farm Customer:** Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A **farm** is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers	2	3
<b>Total</b>	<b>2</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	0	7
Nonfarm	0	8
<b>Total</b>	<b>0</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm	26	11
Nonfarm	226	12
<b>Total</b>	<b>252</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>252</b>	<b>14</b>

**MONTHLY PEAK DEMAND AND ENERGY USAGE**

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak					Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)
January	01	26,000	Thursday	01/04/2001	19:00	13,919
February	02	25,000	Wednesday	02/21/2001	19:00	12,693
March	03	24,000	Tuesday	03/13/2001	19:00	13,087
April	04	22,000	Monday	04/30/2001	11:00	12,067
May	05	25,000	Wednesday	05/16/2001	16:00	12,651
June	06	34,000	Tuesday	06/26/2001	16:00	13,770
July	07	38,000	Tuesday	07/31/2001	16:00	16,673
August	08	41,000	Tuesday	08/07/2001	16:00	16,399
September	09	27,000	Thursday	09/06/2001	15:00	12,583
October	10	24,000	Tuesday	10/30/2001	18:00	12,760
November	11	27,000	Tuesday	11/27/2001	18:00	12,563
December	12	28,000	Wednesday	12/26/2001	18:00	14,284
<b>Total</b>		<b>341,000</b>				<b>163,449</b>

**System Name**

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

**Type of Reading**      **Supplier**

60 minutes integrated      WI PUBLIC SERVICE CORP.(EAST SIDE)

**MONTHLY PEAK DEMAND AND ENERGY USAGE**

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	12,200	Tuesday	01/02/2001	18:00	7,394	13
February	02	12,034	Thursday	02/22/2001	19:00	6,445	14
March	03	11,366	Monday	03/12/2001	10:00	6,476	15
April	04	11,128	Monday	04/30/2001	13:00	6,124	16
May	05	11,950	Thursday	05/17/2001	13:00	6,327	17
June	06	13,775	Tuesday	06/26/2001	15:00	6,094	18
July	07	15,367	Tuesday	07/31/2001	14:00	7,526	19
August	08	15,993	Wednesday	08/08/2001	14:00	7,344	20
September	09	13,037	Friday	09/07/2001	12:00	5,828	21
October	10	11,240	Thursday	10/25/2001	12:00	6,912	22
November	11	11,874	Thursday	11/29/2001	18:00	6,350	23
December	12	12,038	Wednesday	12/26/2001	18:00	6,157	24
<b>Total</b>		<b>152,002</b>				<b>78,977</b>	

**System Name**

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	ALLIANT ENERGY (WEST SIDE)

**ELECTRIC ENERGY ACCOUNT**

<b>Particulars (a)</b>		<b>kWh (000's) (b)</b>	
<b>Source of Energy</b>			
<b>Generation (excluding Station Use):</b>			
Fossil Steam			1
Nuclear Steam			2
Hydraulic			3
Internal Combustion Turbine			4
Internal Combustion Reciprocating			5
Non-Conventional (wind, photovoltaic, etc.)			6
<b>Total Generation</b>		<b>0</b>	7
Purchases		242,426	8
Interchanges:	In (gross)		9
	Out (gross)		10
	Net	<b>0</b>	11
Transmission for/by others (wheeling):	Received		12
	Delivered		13
	Net	<b>0</b>	14
<b>Total Source of Energy</b>		<b>242,426</b>	15
			16
<b>Disposition of Energy</b>			17
Sales to Ultimate Consumers (including interdepartmental sales)		229,820	18
Sales For Resale			19
<b>Energy Used by the Company (excluding station use):</b>			20
Electric Utility			21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		225	22
<b>Total Used by Company</b>		<b>225</b>	23
<b>Total Sold and Used</b>		<b>230,045</b>	24
<b>Energy Losses:</b>			25
Transmission Losses (if applicable)			26
Distribution Losses		12,381	27
<b>Total Energy Losses</b>		<b>12,381</b>	28
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>		<b>5.1071%</b>	29
<b>Total Disposition of Energy</b>		<b>242,426</b>	30

**SALES OF ELECTRICITY BY RATE SCHEDULE**

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.  
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
<b>Residential Sales</b>				
RURAL RESIDENTIAL	FG-1	251	2,838	1
RESIDENTIAL	RG-1	10,397	87,855	2
<b>Total Sales for Residential Sales</b>		<b>10,648</b>	<b>90,693</b>	
<b>Commercial &amp; Industrial</b>				
COMBINED LIGHTING & POWER	CG-1	1,511	29,711	3
SMALL POWER	CP-1	118	28,891	4
SMALL POWER TIME-OF-DAY	CP1TOD	4	175	5
LARGE POWER	CP-2	19	16,275	6
LARGE POWER TIME-OF-DAY	CP-3	15	38,622	7
INDUSTRIAL POWER	CP-4	6	20,814	8
INTERDEPARTMENTAL	MP-1	6	1,392	9
<b>Total Sales for Commercial &amp; Industrial</b>		<b>1,679</b>	<b>135,880</b>	
<b>Public Street &amp; Highway Lighting</b>				
STREET & SECURITY LIGHTING	MS-1	6	3,235	10
ATHLETIC FIELD LIGHTING	MS-2	2	12	11
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>8</b>	<b>3,247</b>	
<b>Sales for Resale</b>				
NONE		0	0	12
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>12,335</b>	<b>229,820</b>	

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

<b>Demand kW (e)</b>	<b>Customer or Distribution kW (f)</b>	<b>Tariff Revenues (g)</b>	<b>PCAC Revenues (h)</b>	<b>Total Revenues (g)+(h)</b>	
		175,017	(1,674)	<b>173,343</b>	<b>1</b>
		5,055,673	(51,816)	<b>5,003,857</b>	<b>2</b>
<b>0</b>	<b>0</b>	<b>5,230,690</b>	<b>(53,490)</b>	<b>5,177,200</b>	
		1,956,022	(17,523)	<b>1,938,499</b>	<b>3</b>
92,370		1,673,336	(17,039)	<b>1,656,297</b>	<b>4</b>
	5,406	17,717	(103)	<b>17,614</b>	<b>5</b>
46,654	61,792	862,468	(9,598)	<b>852,870</b>	<b>6</b>
92,193	118,764	1,827,649	(22,778)	<b>1,804,871</b>	<b>7</b>
44,551	75,225	972,944	(12,275)	<b>960,669</b>	<b>8</b>
		78,929	(821)	<b>78,108</b>	<b>9</b>
<b>275,768</b>	<b>261,187</b>	<b>7,389,065</b>	<b>(80,137)</b>	<b>7,308,928</b>	
		381,381	(1,908)	<b>379,473</b>	<b>10</b>
		2,189	(7)	<b>2,182</b>	<b>11</b>
<b>0</b>	<b>0</b>	<b>383,570</b>	<b>(1,915)</b>	<b>381,655</b>	
				<b>0</b>	<b>12</b>
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>275,768</b>	<b>261,187</b>	<b>13,003,325</b>	<b>(135,542)</b>	<b>12,867,783</b>	

**PURCHASED POWER STATISTICS**

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars		(b)		(c)		
(a)						
Name of Vendor		ALLIANT ENERGY		/I PUBLIC SERV CORP		1
Point of Delivery		WEST WI RAPIDS SUB		BAKER SUBSTATION		2
Type of Power Purchased (firm, dump, etc.)		FIRM		FIRM		3
Voltage at Which Delivered		44,000		115000.		4
Point of Metering		WEST WI RAPIDS SUB		ACH&HIGH SCH SUBS		5
Total of 12 Monthly Maximum Demands -- kW		152,002		341,000		6
Average load factor		71.1770%		65.6606%		7
Total Cost of Purchased Power		3,051,264		6,305,046		8
Average cost per kWh		0.0386		0.0386		9
On-Peak Hours (if applicable)		7:00 TO 23:00		7:00 TO 23:00		10
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	11
	January	3,320	4,074	5,521	8,398	12
	February	3,050	3,395	4,622	8,071	13
	March	3,145	3,330	4,596	8,491	14
	April	2,843	3,282	3,375	8,692	15
	May	3,126	3,201	7,031	5,620	16
	June	3,122	2,972	7,573	6,197	17
	July	3,466	4,060	8,695	7,978	18
	August	3,814	3,530	9,446	6,953	19
	September	2,766	3,062	6,243	6,340	20
	October	3,298	3,615	7,259	5,501	21
	November	3,058	3,292	6,641	5,922	22
	December	2,842	3,316	6,316	7,968	23
	Total kWh (000)	37,850	41,129	77,318	86,131	24
						25
						26
						27
		(d)		(e)		28
Name of Vendor						29
Point of Delivery						30
Voltage at Which Delivered						31
Point of Metering						32
Type of Power Purchased (firm, dump, etc.)						33
Total of 12 Monthly Maximum Demands -- kW						34
Average load factor						35
Total Cost of Purchased Power						36
Average cost per kWh						37
On-Peak Hours (if applicable)						38
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	39
	January					40
	February					41
	March					42
	April					43
	May					44
	June					45
	July					46
	August					47
	September					48
	October					49
	November					50
	December					51
	Total kWh (000)					52

**PRODUCTION STATISTICS TOTALS**

<b>Particulars (a)</b>	<b>Total (b)</b>	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
<b>Load Factor</b>		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		16
Monthly Net Generation --- kWh (000): January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

**PRODUCTION STATISTICS**

<b>Particulars (a)</b>	<b>Plant (b)</b>	<b>Plant (c)</b>	<b>Plant (d)</b>	<b>Plant (e)</b>
Name of Plant	NONE			1
Unit Identification	NONE			2
Type of Generation				3
kWh Net Generation (000)	0			4
Is Generation Metered or Estimated?				5
Is Exciter & Station Use Metered or Estimated?				6
60-Minute Maximum Demand--kW (est. if not meas.)				7
Date and Hour of Such Maximum Demand				8
<b>Load Factor</b>				9
Maximum Net Generation in Any One Day				10
Date of Such Maximum				11
Number of Hours Generators Operated				12
Maximum Continuous or Dependable Capacity--kW				13
Is Plant Owned or Leased?				14
Total Production Expenses				15
<b>Cost per kWh of Net Generation (\$)</b>				16
Monthly Net Generation --- kWh (000): January				17
February				18
March				19
April				20
May				21
June				22
July				23
August				24
September				25
October				26
November				27
December				28
<b>Total kWh (000)</b>	0			29
Gas Consumed--Therms				30
Average Cost per Therm Burned (\$)				31
Fuel Oil Consumed Barrels (42 gal.)				32
Average Cost per Barrel of Oil Burned (\$)				33
Specific Gravity				34
Average BTU per Gallon				35
Lubricating Oil Consumed--Gallons				36
Average Cost per Gallon (\$)				37
kWh Net Generation per Gallon of Fuel Oil				38
kWh Net Generation per Gallon of Lubr. Oil				39
Does plant produce steam for heating or other purposes in addition to elec. generation?				40
Coal consumed--tons (2,000 lbs.)				41
Average Cost per Ton (\$)				42
Kind of Coal Used				43
Average BTU per Pound				44
Water Evaporated--Thousands of Pounds				45
Is Water Evaporated, Metered or Estimated?				46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel				47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.				48
Based on Total Coal Used at Plant				49
Based on Coal Used Solely in Electric Generation				50
Average BTU per kWh Net Generation				51
Total Cost of Fuel (Oil and/or Coal)				52
per kWh Net Generation (\$)				53
				54

**STEAM PRODUCTION PLANTS**

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

<b>Boilers</b>							
<b>Name of Plant (a)</b>	<b>Unit No. (b)</b>	<b>Year Installed (c)</b>	<b>Rated Steam Pressure (lbs.) (d)</b>	<b>Rated Steam Temp. F. (e)</b>	<b>Type (f)</b>	<b>Fuel Type and Firing Method (g)</b>	<b>Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)</b>
NONE							
<b>Total</b>							<b>0</b>
							<b>1</b>

**INTERNAL COMBUSTION GENERATION PLANTS**

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

<b>Prime Movers</b>						
<b>Name of Plant (a)</b>	<b>Unit No. (b)</b>	<b>Year Installed (c)</b>	<b>Type (Recip. or Turbine) (d)</b>	<b>Manufacturer (e)</b>	<b>RPM (f)</b>	<b>Rated HP Each Unit (g)</b>
NONE						
<b>Total</b>						<b>0</b>
						<b>1</b>

**STEAM PRODUCTION PLANTS (cont.)**

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				kW (n)	kVA (o)			
Total				0	0	0	0	0

1

**INTERNAL COMBUSTION GENERATION PLANTS (cont.)**

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

**HYDRAULIC GENERATING PLANTS**

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE	NONE	NONE	0	0			
Total							<u><u>0</u></u>
							1

**HYDRAULIC GENERATING PLANTS (cont.)**

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
Total							0	0
								1

**SUBSTATION EQUIPMENT**

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	18TH/PEACH	BAKER	BROADWAY	CHASE ST.	FRANKLIN	1
Voltage--High Side	44,000	115,000	13,200	13,200	13,200	2
Voltage--Low Side	13,200	44,000	2,400	2,400	2,400	3
Num. Main Transformers in Operation	2	1	1	2	2	4
Capacity of Transformers in kVA	20,000	56,000	2,000	2,000	2,000	5
Number of Spare Transformers on Hand	0	1	0	0	0	6
15-Minute Maximum Demand in kW	19,000	41,000	432	4,008	1,560	7
Dt and Hr of Such Maximum Demand	08/07/2001	08/07/2001	12/19/2001	02/26/2001	08/07/2001	8
	16:00	16:00	15:00	18:00	16:00	9
Kwh Output	81,209	158,544	1,345	5,176	5,781	10

**SUBSTATION EQUIPMENT (continued)**

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	GAYNOR	HIGH SCHL	MARKET ST.	NO STL CST	RURAL	16
Voltage--High Side	44,000	44,000	13,200	69,000	44,000	17
Voltage--Low Side	13,200	13,200	2,400	13,200	13,200	18
Num. of Main Transformers in Operation	1	2	2	1	1	19
Capacity of Transformers in kVA	5,000	15,000	4,000	2,500	18,700	20
Number of Spare Transformers on Hand	1	0	0	0	1	21
15-Minute Maximum Demand in kW	3,008	15,000		1,835	7,000	22
Dt and Hr of Such Maximum Demand	07/05/2001	08/07/2001		05/08/2001	08/07/2001	23
	15:00	16:00		02:00	16:00	24
Kwh Output	9,078	64,070	10,742	3,000	13,264	25

**SUBSTATION EQUIPMENT (continued)**

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation	W WI RAPID					31
Voltage--High Side	44,000					32
Voltage--Low Side	13,200					33
Num. of Main Transformers in Operation	1					34
Capacity of Transformers in kVA	18,700					35
Number of Spare Transformers on Hand	0					36
15-Minute Maximum Demand in kW	15,912					37
Dt and Hr of Such Maximum Demand	08/07/2001					38
	15:00					39
Kwh Output	56,127					40

**ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS**

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	12,594	2,856	156,012	1
Acquired during year	35	82	2,585	2
<b>Total</b>	<b>12,629</b>	<b>2,938</b>	<b>158,597</b>	<b>3</b>
Retired during year	80	27	848	4
Sales, transfers or adjustments increase (decrease)				5
<b>Number end of year</b>	<b>12,549</b>	<b>2,911</b>	<b>157,749</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	12,371	2,661	131,870	8
In utility's use	46	2	613	9
Inactive transformers on system				10
Locked meters on customers' premises	43			11
In stock	89	248	25,266	12
<b>Total end of year</b>	<b>12,549</b>	<b>2,911</b>	<b>157,749</b>	<b>13</b>

**STREET LIGHTING EQUIPMENT**

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

<b>Particulars (a)</b>	<b>Watts (b)</b>	<b>Number Each Type (c)</b>	<b>kWh Used Annually (d)</b>	
<b>Street Lighting Non-Ornamental</b>				
Metal Halide/Halogen	400	1	2,070	<b>1</b>
Mercury Vapor	175	817	817	<b>2</b>
Mercury Vapor	250	2	2,796	<b>3</b>
Mercury Vapor	400	39	83,850	<b>4</b>
Sodium Vapor	150	497	37,720	<b>5</b>
Sodium Vapor	250	61	87,840	<b>6</b>
Sodium Vapor	400	44	44,880	<b>7</b>
<b>Total</b>		<b>1,461</b>	<b>259,973</b>	
<b>Ornamental</b>				
Metal Halide/Halogen	400	1	2,070	<b>8</b>
Mercury Vapor	175	1	770	<b>9</b>
Mercury Vapor	400	64	137,600	<b>10</b>
Sodium Vapor	70	29	11,020	<b>11</b>
Sodium Vapor	150	48	36,480	<b>12</b>
Sodium Vapor	250	588	846,720	<b>13</b>
Sodium Vapor	400	262	267,240	<b>14</b>
Sodium Vapor	1,000	5	24,700	<b>15</b>
<b>Total</b>		<b>998</b>	<b>1,326,600</b>	
<b>Other</b>				
NONE				<b>16</b>
<b>Total</b>		<b>0</b>	<b>0</b>	

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## ELECTRIC OPERATING SECTION FOOTNOTES

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### Electric Operation & Maintenance Expenses (Page E-03)

Acct. (583) Increase was due to additional work on PCB testing and paying customer for damaged sewer line when sinking an anchor.

Acct. (593) Decrease was due to less tree trimming and being reimbursed for our line crews work after large wind storm. by FEMA.

Acct. (594) Increase was due to additional work needed on different trouble areas of underground.

Acct. (596) Decrease was due to less painting on ornamental street light poles.

Acct. (903) Increase was due to overtime by office staff with collection activities and more use of Collection agency for customers who were wrote off.

Acct. (923) Decrease due to less work done by outside contractors as opposed to last year.

Acct. (926) Increase due to increase in health insurance premiums.

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### Electric Utility Plant in Service (Page E-06)

Allocations of Common Plant are based on historic studies and have been in place for many years with PSC approval I assume.

Acct. (365) Additions were the result of routine additions and replacements.

Acct. (367) Additions were the result of extensions to two new subdivisions and routine additions and replacements.

Acct. (373) Additions were the result of a couple road projects where new street lighting was installed and other routine additions and replacements.

Acct. (362) Additions were the result of replacement of a large transformer and related hardware and equipment at our Baker Substation. Also replacement of regulators for (3) feeders and replaced circuit feeder relays at our High School Substation.

Common Plant Additions and Retirements allocated to Electric Plant were for the purchase of a new line truck for \$86,832, purchase of a new backhoe/loader for \$112,250, and retirement of replaced equipment. Also the purchase of numerous new computers and the retirement of various computer equipment and software.

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### Accumulated Provision for Depreciation - Electric (Page E-08)

Accrual for Acct. (394) was too much will make correcting entry next year.

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